		Form 3160-5 (Juhe 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other			NMNM59386		
			7 _. If Unit or CA/Ag		
			8. Well Name and No. SPUDS 25-A FEDERAL 3		
2. Name of Operator OXY USA INCORPORATED	Contact: E-Mail: david_stev		9. API Well No. 30-015-29882	2-00-S1	
 ^{3a.} Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 		3b. Phone No. (include area code) Ph: 432.685.5717		10. Field and Pool or Exploratory Area E PIERCE CROSSING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript		1)	11. County or Paris	11. County or Parish, State	
Sec 25 T24S R29E SWSW 860FSL 860FWL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		ΤΥΡΕ ΟΙ	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity	
□ Subsequent Report	Casing Repair	New Construction	Recomplete	Conter Other	
Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready for final inspection. TD-8570' PB-8120' Perfs-7990-8007' CIBP-8155'		55' A	GC 4/5/19 Accepted for record - NMOCD		
13-3/8" 48# csg @ 355' w/ 39 8-5/8" 28# csg @ 3215' w/ 13 5-1/2" 17# csg @ 8570' w/ 90	20sx, 11" hole, TOC-Surf	-Circ	SEE ATTACHED I	FOR	
 RIH & set CIBP @ 7940' w/ 25sx cmt to 7760' M&P 25sx cmt @ 7100-6925' WOC-Tag M&P 25sx cmt @ 5465-5310' WOC-Tag M&P 25sx cmt @ 4220-4075' WOC-Tag Perf @ 3270', sqz 45sx cmt to 3135' WOC-Tag 			CONDITIONS OF APPROVAL		
6. Perf @ 3065', sqz 45sx cm	nt to 2930' WOC-Tag	DISTRICT II-ARTESIA	O.C.D.		
14. I hereby certify that the foregoing is	Electronic Submission #	457503 verified by the BLM We	I Information System	- <u> </u>	
Comm	hor OXY US/ nitted to AFMSS for proces	A INCORPORATED, sent to the sing by DEBORAH MCKINNEY of	Carisbad on 03/11/2019 (19DLM0344SE)		
Name (Printed/Typed) DAVID S	TEWART	Title REGUL	ATORY ADVISOR		
Signature (Electronic	Submission)	Datc 03/08/2	019		
	THIS SPACE FO	OR FEDERAL OR STATE			
Approved By	$\sim D D$	Title St	115	3-18- Date	
Approved By Conditions of approval, if any, are attached	uitable title to those rights in the	s not warrant or	к. С	Dat	
certify that the applicant holds legal or eq which would entitle the applicant to condu			-		
certify that the applicant holds legal or eq which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any person knowingly and s to any matter within its jurisdiction.	willfully to make to any department	or agency of the United	

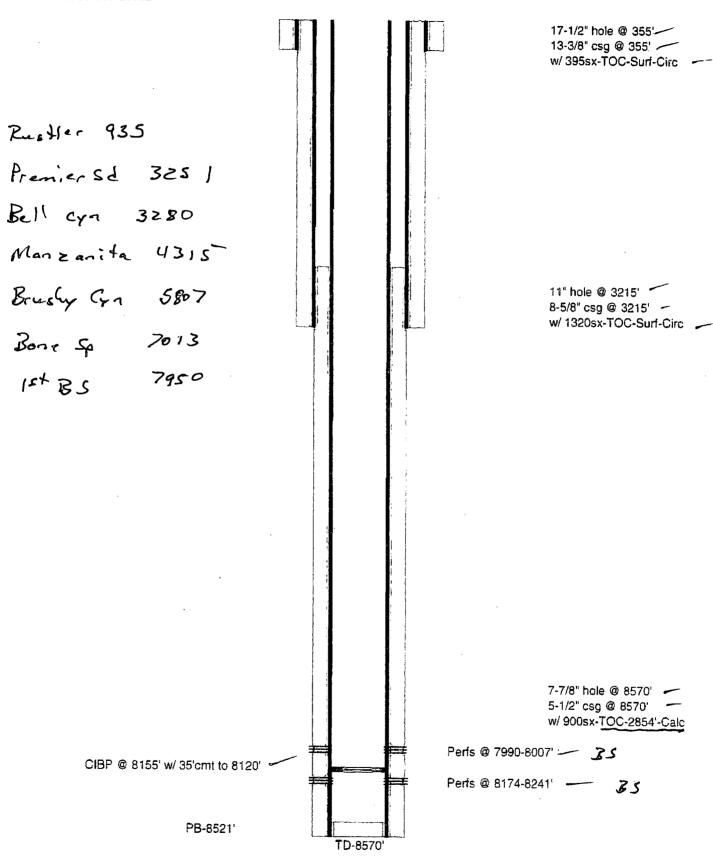
. .

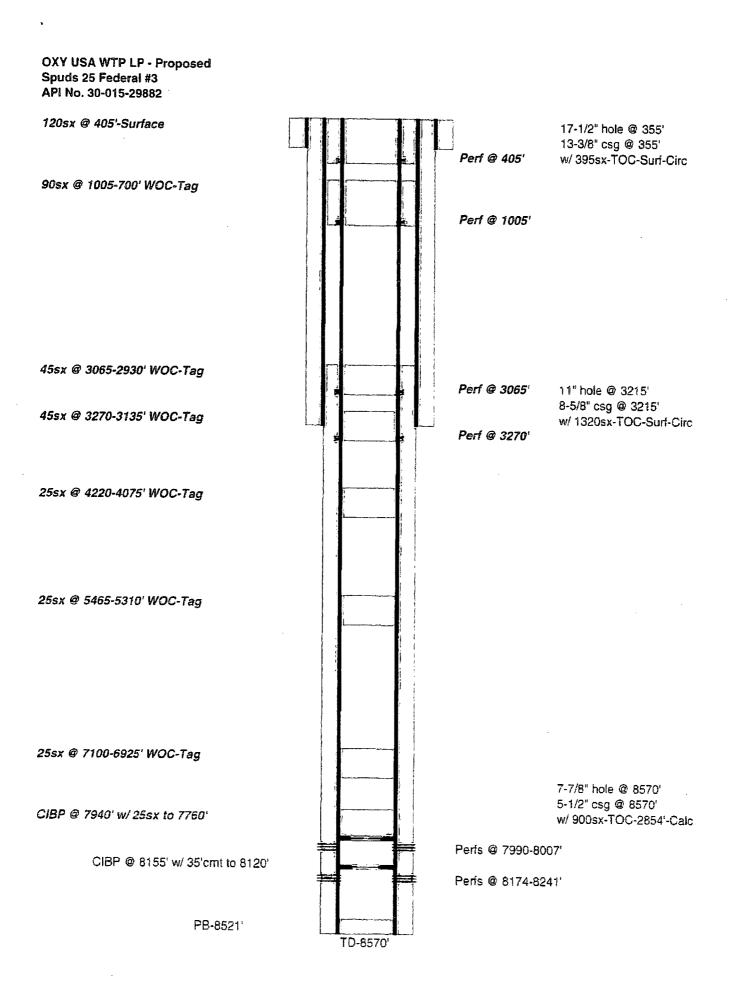
Additional data for EC transaction #457503 that would not fit on the form

32. Additional remarks, continued

Perf @ 1005', sqz 90sx cmt to 700' WOC-Tag
 Perf @ 405' sqz 120sx cmt to surface
 10# MLF between plugs - Above ground steel tanks will be utilized

OXY USA WTP LP - Current Spuds 25 Federal #3 API No. 30-015-29882





BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. <u>Notification</u>: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement</u>: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged</u>.

8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.