Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM02953C

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NDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. JAMES RANCH UNIT 27	
2. Name of Operator BOPCO LP	· <del>-</del>	J CHERRY ergy.com	9. API Well No. 30-015-31033		
		e No. (include area code)	10. Field and Pool or LOS MEDANO	10. Field and Pool or Exploratory Area LOS MEDANOS;WOLFCAMP,S.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 36 T22S R30E Mer NMP NESE 1780FSL 200FEL			EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize ☐	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐	Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐	New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection ☐	Plug Back	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BOPCO, LP respectfully submits this water disposal plan for the referenced well.  This wellbore is a downhole commingle completion in the following formations:  300153103300C1 - NMNM02953C (Wolfcamp) 300153103300C2 - NMNM02953C (Bone Spring) 300153103300C3 - NMNM70965F (Delaware)  APR 0 1 2019  DISTRICT II-ARTESIA O.C.D.					
Electronic Submission #454002 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad					
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY COORDINATOR		
Signature (Electronic S	Submission)	Date 02 08/20	CEPTED FOR RECO	RD	
	THIS SPACE FOR FEDE	RAL OR STATE	FFICE USE		
Approved By		Title	FEB 1 4 2019	Date	
	d. Approval of this notice does not warran uitable title to those rights in the subject lea act operations thereon.	t or se Office B	UREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

## WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1.	Name of formations producing water on the leaseWolfcamp
	Amount of water produced from all formations in barrels per day. <u>+/- 30 BWPD</u>
	Attach a current water analysis of produced water from all zones showing at least al dissolved solids, ph, and the concentrations of chlorides and sulfates. (One will suffice if water is commingled.)
4.	How water is stored on lease. <u>Fiberglass tanks</u>
5.	How water is moved to the disposal facility. <u>Via pipeline from well location</u>
6.	Identify the Disposal Facility by:  A. Facility Operators name. BOPCO, L.P.  B. Name of facility or well name and number. See attached
	C. Type of facility or well (WDW) (WIW) etc. <u>Disposal</u>
7.	D. Location by 1/4 1/4SectionTownshipRange
7.	Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, **620 EAST GREENE ST, CARLSBAD NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

Water from the James Ranch Unit 19 Battery is stored in fiberglass tanks on the location. Water is then transferred to the Poker Lake SWD system via pipeline. The Poker Lake Unit SWD system is a pressurized system. Water is routed to seven (7) SWD wells on the Poker Lake Unit based on the pressure in the line at that time.

Wells in Poker Lake SWD System:

JF Harrison Federal 001 (30-015-04749) NWNW Sec 12 T25S R30E
Nash Draw 8 Federal 001 (30-015-41351) NWSW Sec 08 T24S R30E
Nash Draw 19 Federal SWD 001)30-015-39713) NENE Sec 19 T24S R30E
PLU Pierce Canyon 3 Federal SWD 001 (30-015-40435) SWSE Sec 03 T25S R30E
PLU Delaware B 23 Federal SWD 001 (30-015-40935) NENW Sec 23 T24S R30E
James Ranch Unit 21 SWD 001 (30-015-41074) Sec 21 T22S R30E
PLU Pierce Canyon 17 Federal SWD 001 (30-015-43310)