

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Please Serial No.
NMNM0504364B**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator PERCUSSION PETRO OPERATING LLC Contact: MICHAEL MARTIN Email: Michael@percussionpetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 919 MILAM STREET SUITE 2475 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-974-6817	8. Well Name and No. SOUTH BOYD FEDERAL COM 20H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R25E NWNE 689FNL 2024FEL 32.622547 N Lat, 104.470497 W Lon		9. API Well No. 30-015-44723-00-X1
		10. Field and Pool or Exploratory Area SEVEN RIVERS
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Percussion Petroleum is requesting permission to flare gas at the South Boyd Federal Com Facility for 180 days while awaiting a pipeline connection. All gas flared will be metered and reported on the OGOR as per BLM requirements.

Ongoing discussions with a 3rd Party gathering company are nearing completion to connect the facility and begin selling gas.

The estimated gas volume being flared is 4000 MCFD.

The following South Boyd Federal Com Facility wells will be flaring gas during this timeperiod:
Completion API# NM Lse #
SOUTH BOYD FEDERAL COM 13H 3001544880 NMNM0504364B

Accepted for record

4/9/19
NMOC
RECEIVED
APR 01 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #457948 verified by the BLM Well Information System For PERCUSSION PETRO OPERATING LLC, sent to the Carlsbad Committed to AFMS for processing by PRISCILLA PEREZ on 03/15/2019 (19PP1379SE)	
Name (Printed/Typed) DAVID HARSELL	Title CONSULTANT
Signature (Electronic Submission)	Date 03/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard	Title Petroleum Engineer	Date MAR 19 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #457948 that would not fit on the form

32. Additional remarks, continued

SOUTH BOYD FEDERAL COM 14H 3001544881 NMNM0504364B
SOUTH BOYD FEDERAL COM 18H 3001544685 NMNM0504364B
SOUTH BOYD FEDERAL COM 19H 3001544686 NMNM0504364B
SOUTH BOYD FEDERAL COM 20H 3001544723 NMNM0504364B

This circumstantial flare will last longer than a 24 hr period and more than the 144 cumulative hrs authorized under NTL4AIII.A All flare volumes will be reported on the OGOR.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.