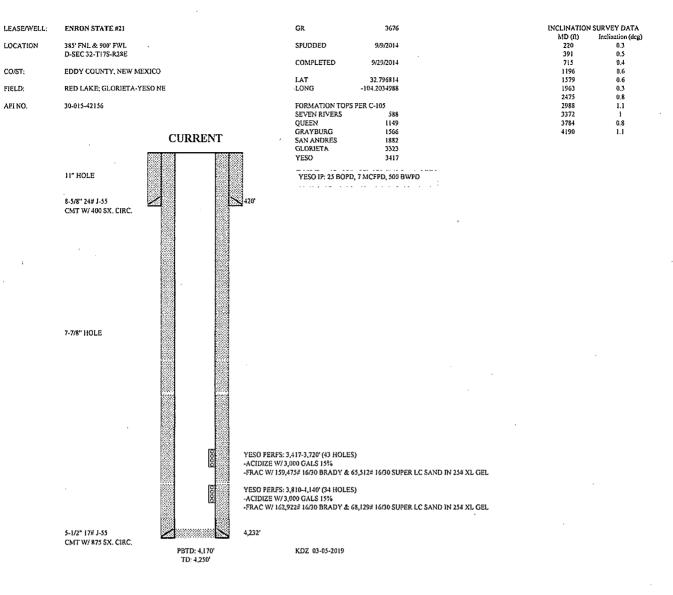
Office	to Appropriate Disti		State of New Me				Form C-103			
<u>District I</u> - (575)	393-6161		Minerals and Natu		MICH ADIA		sed July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 MAR OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.						WELL API NO. 30-015-42156				
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION						5. Indicate Type of Lease				
District III - (505) 334-6178 1220 South St. Francis Dr.						STATE S FEE				
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec STARIO III-ARTESIA O.C. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM						k Gas Lease No	D.			
87505	SUNDRY N	OTICES AND REI	ORTS ON WELLS		7 Lease Nan	ne or Unit Agre	ement Name			
	THIS FORM FOR PRO ESERVOIR. USE "AP	ENRON STA	ENRON STATE							
	Vell: Oil Well 🗵	8. Well Num	ber 21							
2. Name of 0	Operator	9. OGRID Number								
	D OPERATING, L	LC			258350 10. Pool name or Wildcat					
3. Address of 5847 SAN F	of Operator ELIPE, STE. 3000	Artesia; GL-Yeso; Artesia; Qn-Gb-SA								
4. Well Loca	ation									
Unit	Letter <u>D</u> :	385 feet from t	he <u>NORTH</u>	line and900		n the <u>WEST</u>	line			
Sect	ion 32			Range 28E	NMPM	Coun	ty EDDY			
			(Show whether DR,	RKB, RT, GR, etc.)			State 1			
3,676° GL										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
	NOTICE OF	TINITENITIONI T	-O:	CHE	SEQUENT		\ _ .			
							G CASING 🗍			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI										
	TER CASING	☐ MULTIPLE C		CASING/CEMENT						
	COMMINGLE		_							
	OP SYSTEM									
OTHER: Re	complete Well to S	San Andres		OTHER:		1	(114			
13. Desci	ribe proposed or co	ompleted operations	s. (Clearly state all p	pertinent details, and	i give pertinent	dates, includir	ig estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
			this Yeso oil well to	o the San Andres &	DHC as follow	s: MIRUSU. T	OH w/ rods.			
			est csg to 3,500 psig							
minutes. (Exis	ting Yeso perfs are	e @ 3,417'-4,140').	. Perforate lower Sai	n Andres @ ~2,896	-3,208' w/ 36 l	noles. MIRU fr	ac company.			
Stimulate with 1,000 gals 15% HCL & frac w/~30,000# 100 mesh, ~175,560# 40/70 Ottawa, and ~ 91,140# 40/70 Coolset sand in slick										
water. Spot 50	00 gals 15% HCL a	across stage 2 perfor	rations.							
Set a 5-1/2" CBP @ 2,800' & PT to 3,500 psig. Perf middle San Andres @ 2,408'-2,632' w/ 34 holes. Stimulate with 1,500 gals 15% HCL & frac w/~30,000# 100 mesh, ~133,984# 40/70 Ottawa, and ~ 76,650# 40/70 Coolset sand in slick water.										
TICL & Hac w	// ~30,000# 100 III	5511, ~133,964# 40/	70 Ollawa, aliu ~ 70	,030# 40/70 C00136	saild in silok v	valer.				
CO after frac	and drill out CBP (@ 2,800°. CO to CI	3P @ 3,370'. Run 2-	-7/8" J-55 productio	n tbg & land @	3,175'. Run p	ump and rods.			
Release worke	over rig. Complete	as a single San And	dres oil well. See the	e attached proposed	wellbore diagra	am. Following				
Andres and ap	proval of the DHC	2 application, the C	BP @ 3,370' will be	removed and the w	ell will be DH	C				
Sand Data	09/09/2014		Rig Release Da	ata:						
Spud Date:			Kig Kelease Di	ate.						
I hereby certify that the information adove is true and complete to the best of my knowledge and belief.										
SIGNATURE	The DA	<u>//</u>	TITLE	Operations Engine	er	DATE 03/	04/2019			
•	~~~~					DIIONE :	22 222 2112			
Type or print in For State Use		immermann	E-mail address:	kzimmerman@vn	renergy.com_	PHONE: <u>4</u>	32-202-0145			
APPROVED			TITLE			_DATE				
Conditions of	Approval (if any):	•								



:	ENRON STATE #21	GR	3676		INCLINATION MD (ft)	SURVEY DATA Inclination (deg)	
	385' FNL & 900' FWL D-SEC 32-T17S-R28E	SPUDDED	9/9/2014		220 391	0.3 0.5	
	EDDY COUNTY, NEW MEXICO	COMPLETED	9/29/2014		715 1196	0.4 0.4	
	RED LAKE; GLORIETA-YESO NE	LAT LONG	32.796814 -104.2034988		15 7 9 19 6 3	0.6 0.3	
	30-015-42156	FORMATION TO	DC DCD C 105		2475 2988	0,8 1,1	
	304/13-42130	SEVEN RIVERS	588		3372	1	
		QUEEN	1149		3784	0,8	
	PROPOSED	GRAYBURG	1566		4190	1.1	
	RECOMPLETION	SAN ANDRES GLORIETA	1882 3323				
	3888 8888	YESO	3417				
	II" HOLE	YESO IP: 25 BOI	PD, 7 MCFPD, 500 BWPD				
					•		
	8-5/8" 24# J-55	420"		•			
	CMT W/ 400 SX. CIRC.						
			•				
	7-7/8" HOLE						
	(a)						
	8	PROPOSED MIDDLE SAN ANDRE -ACIDIZE W/ 1,500 GALS 15% HCL		ES)			
	<u>□</u>	-FRAC W/ ~30,000# 100 MESH, 133		# 40/70 COOLSET IN SW			
		PROPOSED CBP (4), 2,800°					
PROPOSED LOWER SAN ANDRES PERFS. 2,896-3-218" (36 HOLES)							
	ii	-ACIDIZE W/ 1,300 GALS 15% HCU -FRAC W/ -30,000# 100 MESH, 175		w Inda COOLEET IN SW			
				a 40 M COOLSET IN SW			
		PROPOSED CBP (a) 3,376'					
	Ŏ	YESO PERFS: 3,417-3,720' (43 HOL -ACIDIZE W/ 3,000 GALS 15%	ES)				
		-FRAC W/ 159,475# 16/30 BRADY 8	& 65,512# 16/30 SUPER LC SAN	ND IN 25# XL GEL			
	la la	VECO BEDEE: 2 81/1 1 1 101/24 11/21	EC)				
		YESO PERFS: 3,810-4,140' (34 HOL -ACIDIZE W/ 3,000 GALS 15%	.E3)				
		-FRAC W/ 162,922# 16/30 BRADY &	& 68,129# 16/30 SUPER LC SAN	ND IN 25# XL GEL			
	4 100 174 144	4 222					
	5-1/2" 17# J-55 CMT W/ 875 SX. CIRC.	4,232'					
	PBTD: 4,170' TD: 4,250'	KDZ 03-05-2019					
	',						

LEASE/WELL:

CO/ST: FIELD: API NO.