RECEIVED

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr. Santa Fe. NM 87505

Title: Operations Engineer

Date: 03/05/2019

E-mail Address: kzimmerman@vnrenergy.com

Phone: 432-202-0145

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources MAR 0.5 2019

Oil Cons

T

1220 South St. Francis Dr.

Santa Fe, NM 87505

servation Division	∐AMENDED REPOR
	DISTRICT II-ARTESIA O.C.D.
th Ct Evansia Du	

Phone: (505) 476-3460 Fax: (505) 476-3462 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number VANGUARD OPERATING, LLC 5847 SAN FELIPE, STE. 3000 HOUSTON, TEXAS, 77057 258350 API Number 30-015-42306 Property Name
WELCH RL STATE Well No. Property Code 7. Surface Location UL - Lot Section Township Range Lot Idn Feet from N/S Line Feet From E/W Line County 28 178 28E 2,265 NORTH WEST EDDY E 9. Pool Information Pool Name Pool Code Artesia; Glorieta-Yeso & Artesia; Red Lake; San Andres 96830; 97253 Additional Well Information 11. Work Type 12. Well Type 13. Cable/Rotary 14. Lease Type 15. Ground Level Elevation P O R S 3,633 16. Multiple 8. Formation 20. Spud Date Proposed Depth Contractor 06/09/2015 3.650 Gl-Ye & SA No Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water 40° 8.5 miles $oldsymbol{\bot}$ We will be using a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimated TOC Surface 11" 8-5/8" 24# J-55 478' 400 **SURF** 3,645 7-7/8" Prod 5-1/2" 17# J-55 675 SURF Casing/Cement Program: Additional Comments This well has been drilled and completed in the Yeso. This application is to plug back from the Yeso and Recomplete to San Andres. Details of the proposed recompletion are included in the attached C-103. After a test of the San Andres alone and approval of a DHC application, the CBP isolating the Yeso will be drilled out and the well will be DHC. 22. Proposed Blowout Prevention Program Working Pressure Test Pressure Manufacturer Type 23. I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. I further certify that Lhave complied with 19.15.14.9 (A) NMAC [and/or Approved By: 19.15.14.9 (B) if applicable. Signature Geologis Printed name: Kyle Zimmermann

Red. 14-11-19

Approved Date: 27 March 19 Expiration Date: 27 March

Conditions of Approval Attached