District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-102

District Office

Energy, Minerals & Natural Resources Department 2.9 2019 OIL CONSERVATION DIVISION

Submit one copy to appropriate

DISTRICT II-ARTESIA O.C.D. 1220 South St. Francis Dr.

Santa Fe, NM 87505

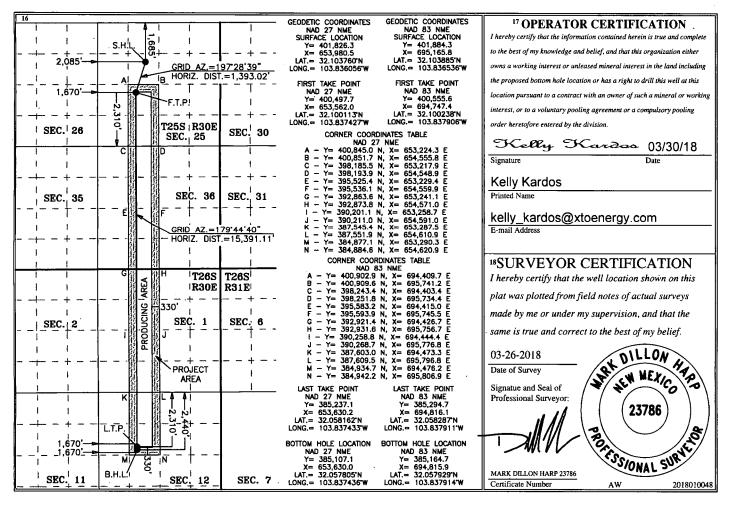
☐ AMENDED REPORT

Revised August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-45860			50	Pool Code	314	³ Pool Name WILDCAT; BONE SPRING				
⁴ Property Code					⁶ Well Number					
325339				703H						
⁷ OGRID No.			-		⁹ Elevation					
269737				3,346						
373075 Ourface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	ine County	
F	25	25.S	30 E		1,685	NORTH	2,085	WEST	EDDY	
"Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County	
F	12	26 S	30 E		2,440	NORTH	1,670	WEST	EDDY	
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										
480										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Rul 4-15-19



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

APD ID: 10400033863 Submission Date: 09/24/2018

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 25 BD

Well Number: 703H

recent changes

Highlighted data reflects the most

Well Type: OIL WELL

Well Work Type: Drill

Show Final Text

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID -	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3346	Ö	Ö	OTHER : Quaternary	NONE	No
2	RUSTLER	2349	997	997	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2051	1295	1295	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-455	3801	3801	SALT	OTHER : Produced Water	No
5	DELAWARE	-668	4014	4014	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
6	BONE SPRING	-4540	7886	7886	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes
7	BONE SPRING 1ST	-5527	8873	8873	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
8	BONE SPRING 2ND	-6289	9635	9635	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 9985

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3515 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment:

PLU 25 BD 5MCM 20180918105701.pdf