Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-27457
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ACCUAND DEPONDED ON A STATE OF	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIEGEDUNT DEGEDVOID LIGE "ADDUIC	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT!" (FORM C-101) FOR SUCH	Ross Ranch 22
PROPOSALS.)	ATION FOR PERMIT (FORM C-101) FOR SUCH	The state of the s
	Gas Well 🗵 Other	8. Well Number #1
		d Barringen at 12 to the Market main the Court of the cou
2. Name of Operator, Percussion Petroleum Operating LLC		9. OGRID Number 371755
44 million . "		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3. Address of Operator 919 Milam St. Suite 2475 Houst	on TV-77002	10. Pool name or Wildcat
the state of the s	OII, IA 17002	SWD; Cisco-Canyon
4. Well Location		
Unit Letter L 1980 feet from the south line and 660 feet from the West line		
Section 22	Township 198 Range 25E	NMPM County Eddy
<b>96. 不够为到高级高级</b>	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
19 2 E A	3465 GR	S. C. and all addition of Communications and the Communication of the Co
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
22. Chook represente Don to litaloute future of fronce, respect of Office Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RILLING OPNS. P AND A
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CLOSED-LOOP SYSTEM	į,	
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