

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-29258 2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Morris Arco 26 6. Well Number: 002 OIL CONSERVATION ARTESIA DISTRICT																																	
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☒ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		DEC 05 2018																																	
8. Name of Operator Percussion Petroleum Operating LLC 10. Address of Operator 919 Milam St. Suite 2475 Houston, TX 77002		9. OGRID 371755 11. Pool name or Wildcat SWD, Canyon																																	
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13. Date Spudded Re-entry 7/9/18 14. Date T.D. Reached 9/20/18 15. Date Rig Released 9/20/18 18. Total Measured Depth of Well 10,559'		16. Date Completed (Ready to Produce) 11/1/18 17. Elevations (DF and RKB, RT, GR, etc.) 3418 GR 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Temperature Survey																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name Openhole 10,303'-10,559'																																			
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31. List Attachments Directional Survey, As Drilled C-102, Temperature Log 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Ryan Barber Title Petroleum Engineer Date 12/5/18 E-mail Address Ryan@percussionpetroleum.com																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7722	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8406	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 8954	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 9668	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 10290	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee \	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 825	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2393	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4222	T. Todilto	
T. Abo	T. 3 rd Bone Springs SS 6170	T. Entrada	
T. Wolfcamp 6381	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology