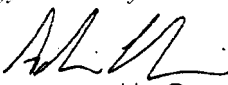


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-015-44661		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SWEET TEA STATE 24 29 31 WXY 6. Well Number: 3H						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Marathon Oil Permian LLC				9. OGRID 372098						
10. Address of Operator 5555 San Felipe St., Houston, TX 77056				11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	31	24S	29E		2406	FSL	456	FWL	EDDY
BH:	M	6	25S	29E		286	FSL	1265	FWL	EDDY
13. Date Spudded 6/16/2018		14. Date T.D. Reached 8/22/2018		15. Date Rig Released 8/25/2018		16. Date Completed (Ready to Produce) 2/3/2019		17. Elevations (DF and RKB, RT, GR, etc.) 2921' GL		
18. Total Measured Depth of Well 17244' / 9799'			19. Plug Back Measured Depth			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MUD GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,220' - 17,147'; WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5 J55		445		17 1/2		635		
9 5/8		36 J55		2729		12 1/4		810		
7		29 P110		10138		8 3/4		859		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
4 1/2	9176	17244	790		SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 10,220' - 17,147'; 0.36"; 1056 shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,220' - 17,147' 17,441,743 lbs - 40/70; 100 Mesh 17,420 gal - 15% HCl Acid					
28. PRODUCTION										
Date First Production 2/3/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/28/2019	Hours Tested 24hrs	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2142	Gas - MCF 6083	Water - Bbl. 5049	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 1600	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Adrian Covarrubias		Title CTR - Technician HES			Date 3/6/2019			
E-mail Address acovarrubias@marathonoil.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2. from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Geological Tops

Sweet Tea State 24 29 31 WXY 3H

Surface	0
Salado	591
Castile	1232
Base Salt	2584
Lamar	2715
Delaware Sands (Bell Canyon)	2743
Cherry Canyon	3620
Brushy Canyon	4855
Bone Spring	6412
Wolfcamp	9660

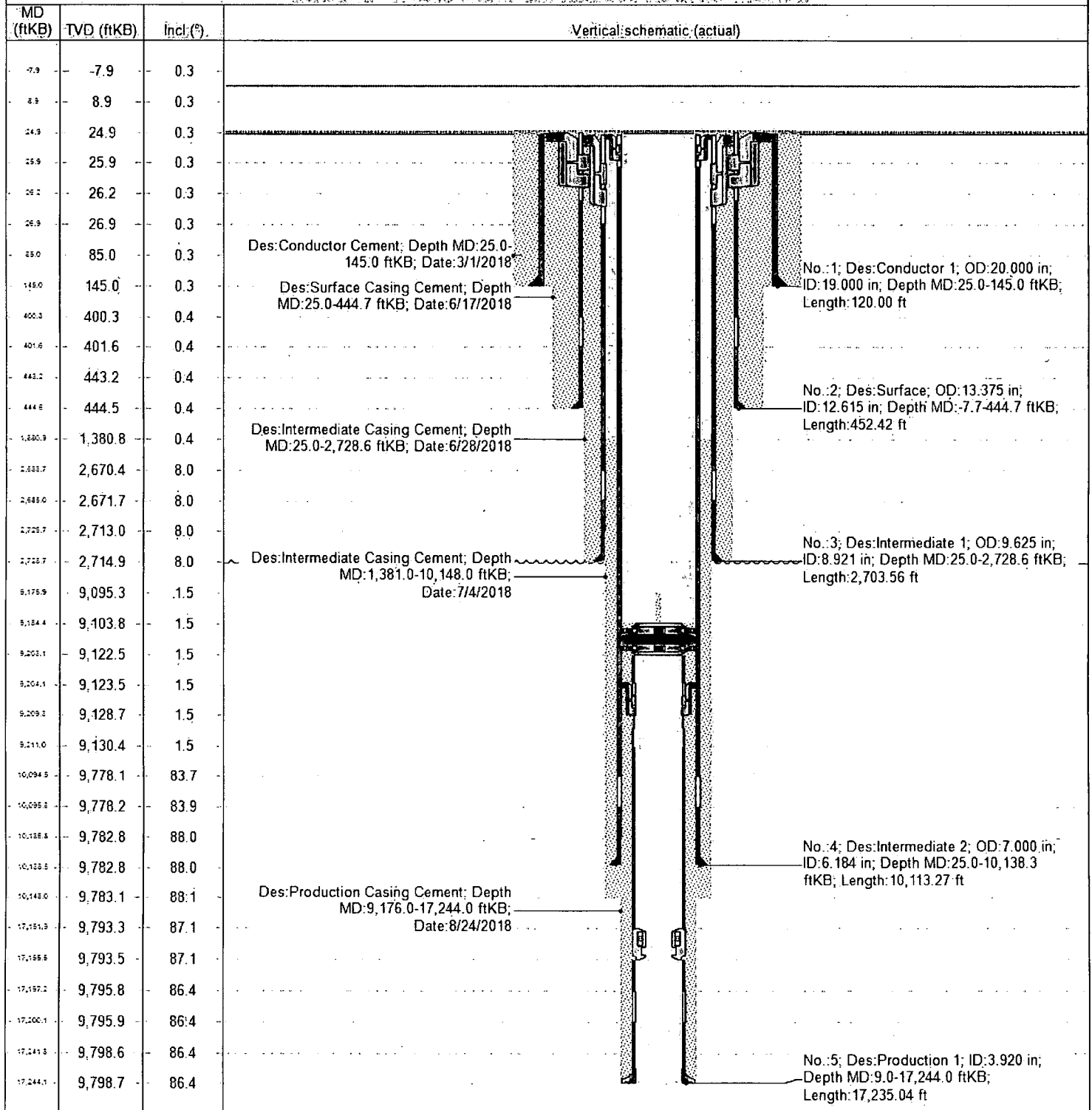


Wellbore Schematic

Well Name: SWEET TEA STATE 24 29 31 WXY 3H

State/Province NEW MEXICO	Prospect Area MALAGA	Field Name PURPLE SAGE	Well Subtype	Lat/Long Datum NAD27	Latitude (°) 32.172994	Longitude (°) -104.030244
Well Configuration Type HORIZONTAL	Well Objective EXPLOITATION	Well Status DRILLING	Ground Elevation (ft) 2,921.00	KB-Ground Distance (ft) 25.00		

HORIZONTAL - SWEET TEA STATE 24-29-31 WXY 3H; 8/27/2018 10:28:40 AM



Directions to Well: FROM THE MARATHON OFFICE AT 411 TIDWELL ROAD, CARLSBAD, NM HEAD SOUTH ON TIDWELL ROAD TOWARD U. S. HIGHWAY 285 N. FOR 0.2 MILES. TURN LEFT ONTO U. S. HIGHWAY 285 SOUTH HEADING SOUTHEAST FOR 6.6 MILES TO W. NEW LONDON RD. TURN RIGHT ON WEST NEW LONDON ROAD HEADING EAST FOR 1.7 MILES TO S. ROBERSON ROAD. TURN LEFT ON S. ROBERSON RD. HEADING SOUTH FOR 1.0 MILES TO THE PROPOSED LEASE ROAD FOR TREBUCHET FEE 23-28-19 WELL LOCATIONS. TURN LEFT ON PROPOSED RD HEADING WEST FOR 0.2 MILES. ENTERING THE SOUTHWEST CORNER OF THE TREBUCHET FEE 23-28-19 WELL PAD.