

Submit To Appropriate District Office **RECEIVED** State of New Mexico Form C-105
 Two Copies Energy, Minerals and Natural Resources Revised April 3, 2017
 District I 1625 N. French Dr., Hobbs, NM 88240
 District II 811 S. First St., Artesia, NM 88210 FEB 12 2019
 District III 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 DISTRICT II-ARTESIA O.C.D. Oil Conservation Division
 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: **RUSTLER BREAKS SWD**
 6. Well Number: **6** *240-1808*

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: **BLACK RIVER WATER MANAGEMENT COMPANY, LLC**
 9. OGRID: **371287**

10. Address of Operator: **5400 LBJ FREEWAY, STE 1500, DALLAS 75240**
 11. Pool name or Wildcat: **SWD;DEVONIAN**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	5	24S	28E		2595	N	2230 1816	E	EDDY
BH:						2515		2230		

13. Date Spudded: **12/7/18**
 14. Date T.D. Reached: **01/22/19**
 15. Date Rig Released: **01/27/19**
 16. Date Completed (Ready to Produce): **2-11-2019**
 17. Elevations (DF and RKB, RT, GR, etc.): **3053' GR**

18. Total Measured Depth of Well: **14886'** *14877*
 19. Plug Back Measured Depth: **14886'**
 20. Was Directional Survey Made? **Y**
 21. Type Electric and Other Logs Run: **See list attached**

22. Producing Interval(s), of this completion - Top, Bottom, Name: **13847 - 14886'; OH DEVONIAN**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20/J55	94.0	412	26	1005/C/ 1.36	0 <i>Circ</i>
16/N80	84.0	2606	18 18 7/4	1430/C/1.35	0 <i>Circ</i>
10 3/4 P110	51.0	10400	14 3/4	3000/C/1.44	0 <i>Circ</i>
7 5/8 P110	29.7 & 33.7	13847	9 1/2	1035/H/1.23	<i>TOC 5950 by CBL</i>

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5 1/2" 20# P110	13774	13774
				BTC w/internally lined coating			

26. Perforation record (interval, size, and number): **N/A**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: **13847 - 14886'**
 AMOUNT AND KIND MATERIAL USED: **100K gal 15% HCL w/2250 lbs rock salt**
diverter @avg rate of 9.5/bpm. Max treating pressure of 1437 psi during fresh water flush.

28. PRODUCTION

Date First Production: _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*): _____ Well Status (*Prod. or Shut-in*): _____

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): **N/A**
 30. Test Witnessed By: _____

31. List Attachments: **C-102, DS, Gyro, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. Rig Release Date: _____

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Ava Monroe* Printed Name: **Ava Monroe** Title: **Sr. Regulatory Analyst** Date: **02/08/19**
 E-mail Address: **amonroe@matadorresources.com**

