Form 31 60-5

Carlshad Field Office

	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	INTERIOR		CD A	OMB N	APPROVED IO. 1004-0137 January 31, 2018
	NOTICES AND REPO		•		5. Lease Serial No. NMLC062300	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No	
Oil Well					BIG SINKS DRAW 25-24 FED COM 611H	
DEVON ENERGY PRODUCTION CON Mail: roger.lowery@dvn.com					9. API Well No. 30-015-45097-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	3b. Phone No. (include area code) Ph: 575-784-1819			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T25S.R31E SWNW 2 32.101704 N Lat, 103.737114	·			EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	Casing Repair New Construction		☐ Reclam	ation	■ Well Integrity
<u> </u>	☐ Casing Repair			☐ Recomplete		☐ Other
☐ Final Abandonment Notice	-			☐ Tempor☐ Water □	arily Abandon	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Devon is requesting approval gas and water pipeline for the Laterals are on Lease NMNM Request is being made for the to allow connections to the Plateral Street Plateral St	to construct the Primary N Cotton Draw MDP 2. Cot2300 and in Cotton Dra	Main Lateral a w Unit 20203	requirements, includi	ng reclamation	n, have been completed a	APR 1 2 2019
139166 approved 12/17/18.		J			4/15 d. 18/10	
The revision of all connections	are withing the limits of t	he Cotton Dra	aw MDP 2 area.	Gepte	ed for her	APR 1 2 2019
The gas line is a 20" steel and	water will be a 20' poly w	ater line.		Account	Chat	STRICT II-ARTESIA O.C.I
Revision increases from origin	al survey on the Primary	Main Lateral i	s as follows:		Di	SIRICI II-ARTESIA O.O.
14. I hereby certify that the foregoing is	true and correct.	ſ			www.	
, Com	For DEVON ENERGY mitted to AFMSS for proce	Y PRODUCTIO	N COM LP sent	o the Carlet	nad	
Name(Printed/Typed) ROGER L		ssing by JUA		ANDMAN	(janwoosose)	
Signature (Electronic S	ubmission)		Date 02/20/20	19		
	THIS SPACE FO	R FEDERA	L OR STATE C	FFICE US	SE	, .
Approved By Cell	My		Title AF	U-lg	M	04/01/2019 Date
onditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to conduc	Approval of this notice does itable title to those rights in the ot operations thereon.	not warrant or subject lease	Office	0		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #452647 that would not fit on the form. 32. Additional remarks, continued Increase valve site "B" pg 1 of 10 from 50'X50' to 50'X100' to allow connection to the Spanning to

Increase valve site "B" pg 1 of 10 from 50'X50' to 50'X100' to allow connection to the Snapping to Van Doo Lateral under grapt NM-138086. Add additional pipeline shown as L6,L7,L8 pg 4 of 10. And add additional valve site (J")30'X75

These additions add footage of 1,719.18 feet, 104.24 rods, 1.184 acres and 0.0813 of temporary work space to original planned pipeline.

Revision increase from original survey on the Secondary Main Lateral is as follows:
Add surface valve site "J" bg 4 of 10 30'X30' 0.034 acres allowing connection to the Planning Proof
Loop Lateral granted NM-139166. Add additional pipeline show as L6, L7, L8 on pg 4 of 10. These
additions add footage of 1,519.10 feet, 92.07 rods, 1.046 acres and 0.721 temporary work space to
original planned pipeline.

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