Submit I Copy To Appropriate District	State of New Mexico	Form C-103		
Oxice District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II = (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-25003  5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o. State on te ous Bease 440.		
87505	e one construction of the contraction of the contra			
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	DAGGER DRAW SWD		
PROPOSALS.)	•	8. Well Number 001		
1. Type of Well: Oil Well	Gas Well 🛛 Other			
2. Name of Operator		9. OGRID Number		
<u> </u>	ctical Oil and Gas LLC	370776  10. Pool name or Wildcat		
3. Address of Operator	Box 12847 Odessa TX 79768	Cisco/canyon (96186)		
	. BOX 12647 Odessa 1X 79706			
4. Well Location		and the support		
Unit Lette E:	1495 feet from the NORTH line and	225 feet from the WEST line		
Section 22	Township 19 S Range 25 E	NMPM County Eddy		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)		
100	3468.1 GL			
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF I	ITENITION TO	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		RILLING OPNS. P AND A		
TEMPORARILY ABANDON		MEEINO O. 110.		
PULL OR ALTER CASING		NT JOB		
DOWNHOLE COMMINGLE	1			
CLOSED-LOOP SYSTEM	OTHER: MIT			
OTHER:				
13 Describe proposed or com	pleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date		
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	Completions: Attach wellbore diagram of		
proposed completion or re				
• • • •	•			
		·		
MIT performed and passed 11/6/18		·		
	•			
		-		
Spud Date:	Rig Release Date:			
		AND THE RESIDENCE OF THE PROPERTY OF THE PROPE		
I hereby certify that the informatio	n above is true and complete to the best of my knowle	edge and belief.		
		m - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
SIGNATURE	TITLE Acting Agent for	Tactical Oil & Gas. LLC DATE 11/6/18		
Thomas for a military and a part of the state of the stat	11 Alimada — Prasiladana 2 1 200 v 200 v	DEIONIC (575) 512 1220		
· · · · · · · · · · · · · · · · · · ·	H. Alvarado E-mail address: _davidal00136@g	mail.com PHONE: (575)-513-1238		
For State Use Only		,		
APPROVED BY:	TITLE Complian 00	) Officer DATE 11-8-18		
Conditions of Approval (if any):	- in conquarte	/)8		
	•			

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen Cabinet Secretary

Matthias Sayer
Deputy Cabinet

Heather Riley, Division Director Oil Conservation Division



Date <u>//- 6- /8</u> API#30-0 /3 - 25 00 ?

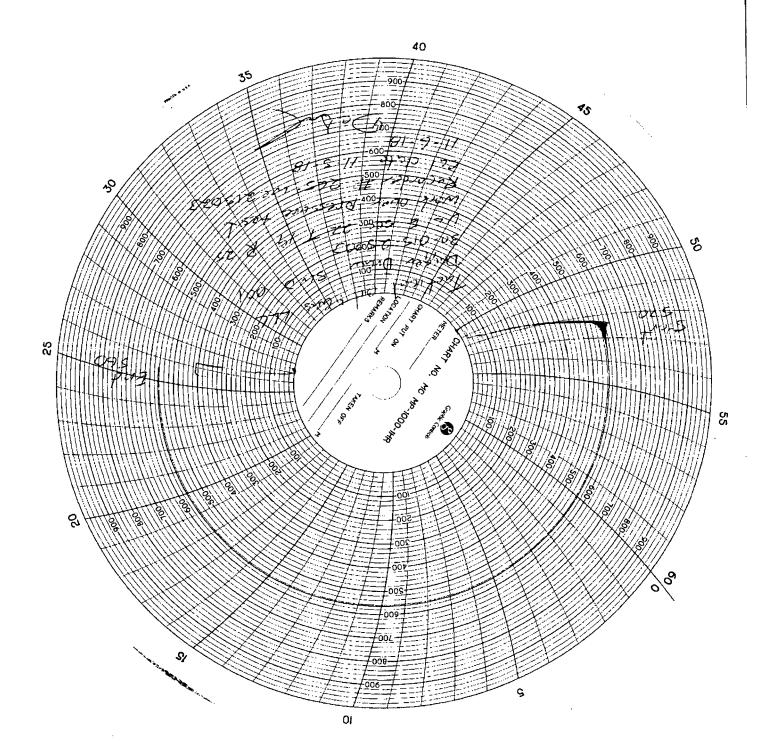
Dear	Ope	rator:
------	-----	--------

I have this date performed a Mechanical Integrity Test on the Degge Drew 5WD 00 / X If this test was successful the original chart has been retained by the operator. Send a legible scan of the chart with form C-103 indicating reason for test. It will be scanned into the well file in 7 to 10 days (pending receipt of legible scan and form C-103). The well files are located at www.emnrd.state.nm.us/ocd/0CD0nllne.htm If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test. If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for. If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed. If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the work done on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and Injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.

If I can be of additional service contact me at (575) 748-1283 Ext 114.

Thank You.

Compliance Officer District II - Artesia



## MEASUREMENT, INC.

1

	188
2	288
2	200
a)	2
	4
	4
	4
	Š
	S
Š	
Ğ	
Ġ	•
G	
Ġ	
G	
G	
9	•
6	•
G	•
G	•
6	)
	•
•	•
3	)
3	•
3	•
	•
5	
	)
THE PARTY	
TO SHOW	
Caldiday	

100	300.00			
		Mar. 11	200	
2000	7800			
12 700 200	342	634433		
		386	400	
100 P		36 N	2 1 888	
3 22 73	75.30	3 25 00	Section .	
645 100	31/11/2	4883	1,533	
1.00	3.343	2 2 18 1	2000	
- Page 1999		8 5 5 5	1000	
3000	28 77 3	363	4 1227	April 200 (200)
250	46 8 2	S 200	100	A
V 400 150	Tell C	<b>3.</b> #897		
34	2 × 50	N 1884	200	
# 20 m	3762027	1120	<ul> <li>78000</li> </ul>	44.5
	2 17 50	< 17035	-400	
7	100.00	P 2000	1.00	
7		400	22.2	
78.5	. 20. 6	20.25	HK	w #333333
	1.797	2.25	- 000	
		347	Mr.	A 2000 M
100	(00)	4 3 3	*******	
- AND 1	33.90	40.00	1000	
75	11.0	100		000,000
10 m	C. 263.00	Br.∴B	0.000	3.7
100	200	2 8		
- <b>22</b>	C. X . C.		100	6.000 W.X.25%
72	A 20 1	20171		1227A 256
1333	38.83	- T	0.00	- COMM
1000	1.2.2.3	1.11		
	. S <b>S</b> 3	4 4 1	10 G 10	0.000
- <b>100</b> 3	ASS #3	- N. 👼	142	
24	1.0		200	4 / BIBSON
3002.3		∆ă E	2300	950000
.2725	. · · · ·	34 B	1112	
Recorder Proseure Range 0-1000#	- × PC	77 E	Recorder Type Barton	<b>100</b>
		200	MARCH 12	
	````BB	2728	66 I	300
.33		100	- W	2220000
100		<b>6.</b> 1	W	300 A 400
S.m.		30 N	× 400	3333
			83 X	A
37	. 24		A	34,00000
	- 3		20.00	
2	· ************************************		de	
	:	70.13	A100	20000000
Contract .		- 1	2500.00	
			20200	1000000
- 20			790	0.000
		400	3,28	A
56.	. 183	10.11	3.10	5,000,000
A 200	1.58		5500000	
. 2			25,21.3	200
書		100	4800	
<b>B</b> (0)	ं े ∤ ₹ ।	3000	255.50	250
B 4500		32.33	\$50,000	1.0
·	27 B	3.30	600	
. 2	<ul><li>(2) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4</li></ul>	- Sec. 1	2300	
- <b>3</b>		::::::::::::::::::::::::::::::::::::::	4.00	
S. S	903 SK 🗱 🥻	2000		
. 2	× 18	1134	70200	10.00
2000年	7 / E	2804/	44000	300
A 500 G	3. A. D. B.	2000	2000	2004
	- X	00000		2.30
		36	9 4024 V	
	· / · ; 🛣			
<b>&gt;</b>	. 1	C 6000	A 06.37	100 N
2			100	9
B				
8	1			
Agg	1			
Accu	1			
Accur		*		
Accura		100		
Accura				
Accurac		100		
Accuracy				
Accuracy				
Accuracy 4				
Accuracy w				
Accuracy **				
Accuracy W:				
Accuracy +				
Accuracy +4: 0				
Accuracy +4: 1				
Accuracy ++: 0.3				
Accuracy ++: 9.2				
Accuracy ++: 0.23				
Accuracy 14: 9.2%				
Accuracy ++: 0.2%				
Accuracy +4: 0.2%				
Accuracy +4: 0.2%				Print Control of the
Accuracy ++: 0.2%				
Accuracy +4: 0.2%				Print Control of the
Accuracy ++: 0.2%				
Accuracy +4: 0.2% P				
Accuracy ++: 0.2% P				
Accuracy +4: 0.2% PS				
Accuracy +4: 0.2% PSI				
Accuracy ++: 0.2% PSK				
Accuracy +4: 9.2% PSIG				
Accuracy ++: 0.2% PSIG				19. Per 19. Pe
Accuracy W. <u>0.2%</u> PSIG				
Accuracy +4: 0.2% PSIG				
Accuracy ++: <u>0.2%</u> PSIG				
Accuracy +4: 0.2% PSIG				
Accuracy +4: 0.2% PSIG				
Accuracy +A: 9.2% PSIG				
Accuracy +4: 0.2% PSIG			i de la companya de l	
Accuracy ++: 12% PSIG				
Accuracy + 0.2% PSIG			i de la companya de l	

							Pressure	Increasing Pr
				#00£ #00£			Indicated Pressure	67WEB
	* 0	<b>#</b>   0	0	10.	0	9	į	1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2
		0.0	282	400#	802	800#	TRANSPORT	Screaming Pro
				403			18891	orus
		c	Ç	, c	C			2

۳	ri e				i j	ંજી	ئىڭ ئۇرىد	143	
				A Company of the Comp		Temperature	200	se i emisseduse	
		And the second second				Temperature	Indicated		
			Section 2015				Error%		
									The state of the s
		X.		4					ø

		- 444		0.40	
wa a	888 B	SS 100	\$300	33.00	62333
			*****	3300	
380	2000		2000	00000	150000
	_	-	_		
2000	Deschusiont	44444	Cambe Cream		7,70
8333	200	8000	4.3	1888	- 0
		en.	200	433	10.3
288	20 × 2	1000	200	3,640	-
<b>***</b> *********************************	-	200		25.5	100
SW 1		COM	ш.	77.70	200
870.5	200	200	e con	35.00	200
		8000	22	3025	400
9994	273.	80.754	200		S
2323	ALC: Y	2390	and the	S 296	W.
89Z (	25.8	3883	400	100	200
		3338	700	Q.S&	-
2006	200	2.49		3000	200
88331		33031	2000	000	
200		222234	-		10000
201	V 100	4500	- 68	. 4.4	7
88.5		835.I	12.4	C323	100
25.0	-	2000.3		30.00	2000
8833	200	47904	~	Z2390	100
838	m.	1000	P 3	305	-
SSE :	2.04	SS##		See S	ALC:
307.4	A	N	1000	2503	ALC:
900 B	- 30000	3800G)	22	2.5	200
80 A	1000	22223	e aa	3.34	
æ s	(3390)	2002		286	200
385 W	. 933357A	88E)	Section	0.00	120
333.5	43.2		850	999833	
200	3880	<b>9</b> 00000	192	22790	1.76
88 B	: 339K	8807G	1986	2 . 2	1000
22.1	1830	2000	1834	m.	100
30.8	0.000	8893	2.53	3.0	100
888	. 8000		1835	೯೧ ಚ	ഷം
33.3	(32 X 28)	S (40 m)	150	860	Section.
10.0	200	98883	1111	200	2.00
es e	336	0.80	× 3	8 XX	Certific Calibration Institution Occup
56.8	1000	38393	1.55	24.52	
888			1100	338	44
88	63.60	200	10.00	A 0.3	
888	040	2883.3	2	334 3	
20 a	1000c	525.0	5 A	S 50	100
33. B	- COM	\$2000	6	800	- 600
₩.			B (3)	W. 4	200
500	1388	200	1732	35.25	
32 B	100	2.65	400		100
12.3	13.23	99920	290	2 P	200
8K #	~9200		1000	3.50	200
23.5	10000	220	4000		145
W. 8	100	1.85	2770	3.77	4.9
32.2	10.2	***	5200	0 X '	
-83.5	33553	90go	5.87		
88.0	1000	8000	NY 6:	0.00	444
	2623	\$3800	400	17.44	400
833	CH26	33X.	1	200	
20.0	2003	8280	2000		200
100	200.00	2000	2.0	3,6%	- 40
S		5.883		90.00	
888	geres de		<b>32</b> (00)	100	200
	82 X	8620	20.2	8.554	-
33.5	2804	SASS		99 ·	20.0
8000	F 128	6000	20.50	23 to 12	- 60
433		3533	3000	11.00	850
\$200		\$ 2	25000	97.00	
8999	come way	32.94	25.00	230	100
w.			3674	2.3472	
88/	888 S	3333	Sees Co	9866	
3000	111111111111111111111111111111111111111		366	84323	2003
84.Z			222	033	
38%	444	9. M. G.	250	6.036A	b4833
a = 3	GO P	8900b	4.438	W36	200
382			May 6	98333	88.68
	mm,	9900	1000	988	50 XX
2000	SSSMC2		420.5	282	0.473
302	800K)		38600	88688	P4399
***	2000	10,000	476	JAN 200	0.000
	***		and i		
200	Zerolin.	43333	41000	eec.	2000
0 <b>9</b> 0	3863E	8074	× 100		2000

Remarks

Cashresion Date: 11/5/2

7.1/1/Cass