Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-45043
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama PG, INIVI 07505	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		_
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	CASS DRAW 10-23-27 FEE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔯 Other	8. Well Number 401H
2. Name of Operator WPX ENERG	Y PERMIAN, LLC	9. OGRID Number 246289
3. Address of Operator		10. Pool name or Wildcat
3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location		
Unit Letter H :	2,691 feet from the NORTH line and	1 338 feet from the EAST line
Section 9	Township 23S Range 27E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GA	R, etc.)
	3,142 RKB	
12. Check A	Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF I	TENTION TO	NUMBEROLIENT DEBORT OF
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB L
DOWNHOLE COMMINGLE		
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CLOSED-LOOP SYSTEM OTHER:	OTHER: CO	
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