Revised Acquisit 1, 2011 Revised Acquisit 1, 201 Revised Acq	Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
625 N. Fronk Dr., Holdes, MM 8240 Medial – (57) MAL 128 11 S. Timis Y., Areas, MM 8210 MARK 1200 Starts Fee, NM 87505 Starts Geneator Cheveran USA Inc.	Office District 1 – (575) 393-6161			
Interest Processor Old CONSERVATION DIVISION 30-015-33412 Its Prints A. Ranki MM 8810 APR 1 5000 Hill State Fe, NM 87500 Its Prints A. Ranki MM 8810 Sinta Fe, NM 87500 State Te (State Oil & Gas Lease No. Its Prints A. Ranki MM 8810 Sinta Fe, NM 87500 State Oil & Gas Lease No. Its Prints A. Ranki MM 8810 Sinta Fe, NM 87500 State Oil & Gas Lease No. Its Prints A. Ranki MM 8810 Sinta Fe, NM 87500 State Oil & Gas Lease No. Its Prints A. Ranki MM 8100 NOT USE TIME NOR VIEW II (GNA C-10) FOR SUCH 7. Lease Name or Unit Agreement Name ONOT USE TIME FORM FOR PROPORDASI ST DRILL ON TO DEEPEN OR NUCH ACK TO A 7. Lease Name or Unit Agreement Name ONOT USE TIME FORM FOR PROPORDASI ST DRILL ON TO DEEPEN OR NUCH ACK TO A 7. Lease Name or Unit Agreement Name ONOT USE TIME FORM FOR PROPORDASI ST DRILL ON TO DEEPEN OR NUCH ACK TO A 8. Well Number: 4 Name of Operator 9. OGRID Number 4223 Cheroon USA, Inc. 9. OGRID Number 4233 Ita Leastain (Show whether DR, RKB, RT, GR, etc.) 10. Pool name or Wildcat CasING/CEMENT JOS Ita Leastain (Show Whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) ALTERING CASING Ita Least Ashanon CHANGE PHANE	1625 N. French Dr., Hobbs, NM 88240			
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