Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS DE MELLS DE							6 If Indian Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2							7: If Unit or CA/Agreement, Name and/or No.			
Type of Well  ☐ Gas Well  ☐ Other  Other							8. Well Name and No. GISSLER B 34			
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com						9. API Well No. 30-015-33517-00-S1				
3a. Address       3b. Phone No.         801 CHERRY STREET UNIT 9       Ph: 817.583         FORT WORTH, TX 76102-6881       Ph: 817.583				(include area code) 10. Field and Pool or Explor CEDAR LAKE-GLOF						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,						
Sec 14 T17S R30E SWNW 1650FNL 330FWL						EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	TE NA	TURE (	OF NOTIC	E, REPORT, C	OR OT	HER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐				□ Prod	Production (Start/Resume)			Water Shut-Off	
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing				amation	nation			
Subsequent Report	ubsequent Report			uction	☐ Reco	☐ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Temp				porarily Abandor	1	Ну	draulic Fracture	
•	☐ Convert to Injection ☐ Plug Back ☐ Water					er Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for a	ally or recomplete horizontally ork will be performed or provide d operations. If the operation re bandonment Notices must be fi	give subsurface lethe Bond No. on esults in a multiple	ocations file with comple	and mean BLM/Bl tion or re	sured and true IA. Required completion in uding reclama	e vertical depths of subsequent reports a new interval, a lation, have been co	all perti s must be Form 31e mpleted 24-	nent ma e filed w 60-4 mu and the	orkers and zones.  vithin 30 days  ust be filed once  operator has	
2/22/18 - MIRU W/O UNIT.								1000	•	
2/26/18 - TEST TBG TO 1000 & HELD.	D PSI & HELD.NU BOP. S	SET RBP. PUL	L PKR	UP TO	5344'. TE	ST RBP TO 20	00 PSI	l	-	
2/27/18 - PERF @ 4927, 4950, 5005, 5029, 5041, 5066, 5110, 5147, 5168, 5177, 5211, 5222, 5228, 5250, 5256, 5264, 5269, 5295, 5310, 5326, 2 SPF, 20 INTERVALS 40 HOLES.									CEIVED	
2/28/18 - BRK CIRC & SPOT ABOVE PERFS & SET PKR	250 GALS 15% NEFE <i>A</i> @ 4837'. FOLLOW WITH	CID ACROSS 2250 GALS 1	UPPE 5% NE	R BLIN	EBRY (492 D & 80 BA	27'-5326'). PUL LL SEALERS.	L PKR		2 3 2018	
3/1/18 - FRAC DOWN 7" 23#	K55 PROD CSG W/ 5 1/	2" LINER TOP	@ 40:	27' TO <sup>-</sup>	TD. FRAC	UPPER BLINE		//		
							DIST	RICT I	LARTESIA O.C.D	
14. I hereby certify that the foregoing i	Electronic Submission #	OIL COMPAN	Y IŃC,	sent to t	the Carlsba on 03/28/20	d 18 (18PP1411SE	≣)			
Name (Printed/Typed) LESLIE GARVIS Title REGULATORY							WsYAFERathon Shepard			
								mep	arq	
Signature (Electronic	Date r	-03/28/	2018			1				
	THIS SPACE F	OR FEDERA	L OR	STATE	- <b>OFFICE</b>	iuse neuc	ועאל			
Approved By			Title		NV.	1 /) 2010	-		Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.