Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> ~ (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-34839
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🔽 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NO (DO NOT USE THIS FORM FOR PRO	DTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name RUSTLER BLUFF
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 1
2. Name of Operator	Gas Well U Other	9. OGRID Number
Marathon Oil Permian LLC		372098
3. Address of Operator	X 770FC	10. Pool name or Wildcat
5555 San Felipe St., Houston, T> 4. Well Location	000	WILLOW LAKE (DELAWARE)
4. Well Location J Unit Letter	1980 SOUTH : feet from the line and	1680 EAST line
Section 6		NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	4207' GR	
12. Checl	k Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF	INTENTION TO: SU	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	🗇 PLUG AND ABANDON 🗍 🛛 REMEDIAL WO	DRK ALTERING CASING
	MULTIPLE COMPL CASING/CEME CASING/CEME	
OTHER:		
	OTHER:	Production Start-Up
13. Describe proposed or con	mpleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple (and give pertinent dates, including estimated date
 13. Describe proposed or con of starting any proposed proposed completion or Production Date: 5/22/2018 Duration of Test: 24hrs 	mpleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple (and give pertinent dates, including estimated date
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