Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT TO THE INTERIOR BUREAU OF LAND MANAGEMENT TO THE INTERIOR OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	NOTICES AND REPORTS	ON WELLS	· TILETT			
Do not use this form for proposals to drill or to re-enter an ALTUESIS abandoned well. Use form 3160-3 (APD) for such proposals.				Spec 6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. JACKSON B 48	8. Well Name and No. JACKSON B 48	
Name of Operator				9. API Well No. 30-015-41540-0	00-S1	
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			code)	10. Field and Pool or Exploratory Area CEDAR LAKE UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	State	
Sec 12 T17S R30E NENE 330FNL 990FEL 32.855231 N Lat, 103.919644 W Lon				EDDY COUNTY	EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTI	CE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		N				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Pro	duction (Start/Resume)	☐ Water Shut-Off	
✓ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fractu	ring 🔲 Red	clamation	■ Well Integrity	
	☐ Casing Repair	☐ New Construction	_	complete	Other Hydraulic Fracture	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abande☐ Plug Back		nporarily Abandon ter Disposal	Trydraune Fracture	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/16/17 - SET RBP @ 4925'. TEST RBP TO 2000 PSI & HELD. REL PKR. TEST 7" CSG TO 2000 PSI & HELD. PERF @ 4588, 4599, 4620, 4628, 4642, 4653, 4680, 4696, 4704, 4738, 4756, 4764, 4794, 4804, 4811, 4818, 4834, 4840, 2SPF, 18 INTERVALS. 11/17/17 - SPOT 250 GALS OF 15% NEFE ACROSS PADDOCK (4588'-4840'). PULL PKR ABOVE PERFS & SET @ 4475'. TEST PKR TO 500 PSI & HELD. ACIDIZE W/ 2250 GALS OF 15% NEFE & 72 BALLS. 11/18/17 - FRAC DN 7" 23# J55 PROD CSG W/ 294,042 GALS OF SLICK WATER W/ 37,668# OF 100 MESH @ 1#/GAL, 173,000# OF 40/70. 11/19/17 - RUN 173 JTS 2 7/8" J55 PROD TBG @ 5484.46'. 5 JTS 2 7/8" J55 PROD TBG @ 5746.56'. Accepted for record - NMIOCD MAY 2 3 2018						
14. I hereby certify that the foregoing is	Electronic Submission #3972	28 verified by the BLI	Well Information	ation System	NOT II ARTERIA O C D	
Com	mitted to AFMSS for processing	COMPANY INC, sent ig by PRISCILLA PER		ad 2017 (18PP0466SE)	RICT II-ARTESIA O.C.D.	
Name (Printed/Typed) LESLIE G.	ARVIS	Title RE	GULATORY	MANAGER Hon Shepard		
Signature (Electronic S	Submission)	Date 12		END END RECOR		
	THIS SPACE FOR F					
Approved Du		Tin		AAY 1 0 2018	Data	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or		Title		1 8105 J AVA	Date	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			DIIDEN	LOF LAND MANAGEMEN	Т .	
Fitle 18-U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			lyland willfullŷ	to make to any department or	agency of the United	