Submit I Copy To Appropriate District	State of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-015-45315
811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	-5. Indicate Type of Lease
District III - (505) 334-6178	220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PI PROPOSALS.)	LOR TO DEEPEN OR PLUG BACK TO A ERMIT" (FORM ORL) CONSERVATION	7. Lease Name or Unit Agreement Name LOS MEDANOS 36-23-30
1. Type of Well: Oil Well 🛛 Gas Well 🗌		8. Well Number 801H
2. Name of Operator BOPCO, LP	FEB 2 5 2019	9: OGRID Number 260737
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAN	D TX 79707 RECEIVED	10. Pool name or Wildcat BONE SPRING
4. Well Location	NOLINED	
Unit Letter M 321 feet from the SOUTH line and 1214 feet from the WEST line		
Section 36 Township 23S Range 30E NMPM County EDDY		
11. Elevati	on (Show whether DR, RKB, RT, GR, etc. 3412 GL	
an aya in a la a san analar yanakana magana gelanganan analan angana ganagana gana ingera gan an a an angana s A a sa		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK D ALTERING CASING		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS 🗌 P AND A 🗍		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🛛		
CLOSED-LOOP SYSTEM		1. <u>w.</u>
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion		
01/19/2019 to 01/22/2019		
Spud well 01/19/2019 to 01/22/2019 Spud well 01/19/2019. Drill 17 1/2 inch hole, TD at 505 ft. Run 13 3/8", 54.5#, J-55 casing set at 505 ft. Cement casing with 750 sxs Class C cmt. Bump plug. Cement to surface: WOC: Test csg 1000 psi, 30 mins (good).		
01/23/2019 to 01/28/2019 Drill 12 1/4 inch hole to 3900 ft. Run 9-5/8, 40#, J-55 casing set at 3890 ft. Cement casing with 1690 sxs Class C cement. Bump Plug.		
Circulate cement to surface. WOC, Test casing 1500 psi, 30 mins (good).		
01/29/2019 to 02/05/2019 Drill 8.2/4 inch hole to 15480 th Drill 8.1/2 inch hole to 15480 th Dun 5.1/2 inch 20/4 CVB 110 ancing set @ 15480? Compart casing		
Drill 8 3/4 inch hole to 15489 ft, Drill 8 1/2 inch hole to 15489 ft. Run 5 1/2 inch, 20#, CYP-110 casing set @ 15489'. Cement casing with 1301 Provalue TXI lead and 952 sxs Provlaue H. Bump plug. No cement to surface. ETOC 1500'.		
Rig Release 02/12/2019		
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Spud Date: 01/19/2019	Rig Release Date: 02/12/2019	
Spud Date:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE CHARLE TITLE Regulatory Coordinator DATE 02/25/2019		
Type or print name <u>Cheryl Rowell</u> E-mail address: <u>cheryl rowell@xtoenergy.com</u> PHONE: <u>432-571-8205</u>		
For State Use Only		
APPROVED BY PAREN CHArp TITLE Staff 1/1gr DATE 4-5-17		
Conditions of Approval (if any):		