

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

APR 12 2019

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II-ARTESIA O.G.D.

WELL API NO. 30-015-44361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
8. Well Number 121H
9. OGRID Number 005380
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO ENERGY, INC.

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter E : 2280 feet from the SOUTH line and 645 feet from the WEST line
Section 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3062 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.

8/25/2018 TO 09/04/18 MIRU. PT lines to 9800 psi. PT csg to 7120 psi, 30 min (good). Open sleeve.

09/05/18 to 10/02/2018 Frac well in 40 stages, using a total of 14484720 lbs proppant, 40512 gals of total acid, and 11669436 gals of slickwater.

10/04/2018 to 10/23/2018 Set CIBP @ 9500'. SWI for completion operations on surrounding wells.

02/05/2019 to 2/26/2019 Tag CIBP @ 9514', Drill out, Drill out frac plugs. Set packer @ 9913'. Run 2-7/8 tbg set @ 9962. SI.

3/13/2019 to 3/15/2019 Burst Disc. Wait on flowback.

First Oil: 04/01/2019

Spud Date: 5/20/2018

Rig Release Date: 06/24/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 04/08/2018
Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com ONE: _____
For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 4/15/19
Conditions of Approval (if any):