UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT STATES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to refer to the control of the control of

abandoned wel	II. Use form 3160-3 (APD)	for such p	roposais.	a eccarde	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135686X		
Type of Well Gas Well					8. Well Name and No. THUNDERBIRD DEVELOPMENT UNIT 5H		
Name of Operator APACHE CORPORATION	ON HECORP.COM		9. API Well No. 30-015-44436-00-X1				
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. Ph: 432.81			(include area code) 8.1088		10. Field and Pool or Exploratory Area LOCO HILLS-GLORIETA-YESO		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 33 T16S R30E SWNE 2315FNL 1955FEL 32.878929 N Lat, 103.974731 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	_				ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	•	raulic Fracturing	☐ Reclam		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp	olete	☑ Other Production Start-up	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon		
13. Describe Proposed or Completed Ope			Back	☐ Water I		·	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. APACHE COMPLETED THE WELL AS FOLLOWS: NM OIL CONSERVATION ARTESIA DISTRICT						e filed within 30 days 60-4 must be filed once and the operator has	
Rig Release 8/1/2018 8/5-8/7 Tag DV Tool at 4020' drill out dv and debris 8/10/2018 transferred water from location to pit wait to frac 9/14- rig up frac fleet and pressure test 7000psi good open well and test casing to 4000psi sleeve opened at 4556 psi begin frac RECEIVED							
9/14-9/16 frac stages 1-27 5 1/2 packer plus open hole dual element packer 4050-12280 w/tbltr=112,442bbl propant total 100 mesh=2,556,980lbs, 40/70=1,279,480lbs 40/70RC=1,272,525 lbs							
9/18-9/23 MIRU all equipment RIH with work string mill out debris							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #448760 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/07/2019 (19PP0696SE)							
Name (Printed/Typed) ALICIA FULTON			Title SR. REGULATORY ANALYST				
Signature (Electronic Submission)			Date 12/20/2	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			ACCEPTE THE	D FOR	RECORD	FEB0 1 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			office FEC 0 1 2019 /s/ Jonathon Shepard				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #448760 that would not fit on the form

32. Additional remarks, continued

 $9/24\mbox{-shut}$ down and wait on production 11/30 $\,$ RIH W/ 10 JTS TAIL PIPE, PU DS, MOTOR, INTAKE, SEALS , WENT TO PLUG IN CABLE AND WIND GOT TO STRONG, PICK UP JT OF TBG , SI, SDFN

12/3- OPEN WELL UP AND CONT PU ESP, RU SPOOLERS, TIE IN CABLE & CT LINE, PU 6' SUB, 5.38" SAND GUARD, SN, 6' SUB, 118 JTS TBG, MAKE UPPER SPLICE, LAND WELL, NDBOP, FLANGE WELL UP, RDMO

12/4 turn over to production