Submit 1 Copy To Appropriate District State of New Office District I – (575) 393-6161 Energy, Minerals and N		WELL API NO.	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283           811 S. First St., Artesia, NM 88210   OIL CONSERVATI	ONDER THE ARIS	30-005-615	57
811 S. First St., Artesia, NM 88210         OIL CONSERVAII           District III - (505) 334-6178         1220 South St. I		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe	TAILOIS DI.	• STATE - 6. State Oil & Gas Leas	FEE 🔀
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Leas	e No.
SUNDRY NOTICES AND REPORTS ON WE		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A           DIFFERENT RESERVOIR.           USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Wagner	
PROPOSALS.)         1. Type of Well: Oil Well         X         Gas Well         Other		8. Well Number 2	•
2. Name of Operator The Eastland Oil Company		9. OGRID Number	
3. Address of Operator PO Box 3488, Midland, TX 79702		10. Pool name or Wildcat Pecos Slope	
4. Well Location Unit Letter J 1980 feet from the S	outh line and	1980 feet from the	East
Section 10 Township 7-S 11. Elevation (Show whether		NMPM Cour	nty Chaves
3429 GL			
12. Check Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data	· · · ·
	REMEDIAL WORI	· · · ·	RING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A SUB- PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
PULL OR ALTER CASING     MULTIPLE COMPL       DOWNHOLE COMMINGLE     Image: Common co		I JOB	
CLOSED-LOOP SYSTEM			
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3-20-2019 MIRU 3-21-2019 Made Scraper Run. Set CIBP @ 4120' and dumped 35' cement 3-22-2019 Tagged @4080'	on top. Perforated squeeze	holes @3000', 1083', and 15	50'
3-25-2019 Circulated 50 bbls saltwater gel to cover perforation @ 3000' and 1083'. Pulled tubing to 3050' pumped 25 sx plug, pulled tubing to 1500 set tension			
packer, squeezed 1 bbl into perforations. Starting pressue 200psi, ending pressure 500psi 3-27-2019 Tagged @ 2843'. Pumped 40sx plug @ perfs @ 1083' pulled up to 250' sent packed and pumped 6bbls into perfs no resistance 3-28-2019 Tagged @ 971'. Pumped 12 bbls salt water gel to cover space between 971' and perfs @ 150'. Pumped 60 sx cement down production casing to			
perfs @ 150' and up surface casing, circulated 1 1/2 bbls to pi.			
3/29/2019 Cut off wellheads, cement 4 1/2 was 25' down, surface casing w 3/30/2019 Made final cutoff welded on top plate and install dry hole marker.	-		•
		pproved for plugging of well bon iability under bond is root	lê onla
$\wedge$	ror	C.Int /s	endt
		hich may be found at OCD Web rms. www.emnrd.state.nm.us/oco	
Spud Date: Rig Releas		ind.state.nm.us/oc	d.
Spud Date.			, .
I hereby certify that the information above is true and complete to the	ne best of my knowledge	e and belief.	:
SIGNATURE Carrolly TITLE V	ice President	DATE	4/11/2018
Type or print name Garrett Donnelly E-mail add	tress: gdonnelly@eas	tlandoil.com PHONE:	432-683-6293
,	tati my-	DATE	1/17/19
conditions of Approval (if any).	· · ·		