Form 3160-5 (June 2015)

UNITED STATES CAPISODO FIGURA PPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMLC065928A If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well				8. Well Name and No. LITTLEFIELD 33 FEDERAL COM 706H		
Name of Operator Contact: BOBBIE GOODLOE COG OPERATING LLC E-Mail: bgoodloe@concho.com				9. API Well No. 30-015-45163-00-X1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	hone No. (include area code) 575776816953NSERN	ATION WILDCAT				
4. Location of Well (Footage, Sec., T. Sec 33 T26S R29E SESW 30 32.000927 N Lat, 103.990578	MAR 1 1 201		11. County or Parish, State EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	IDICATE NATURE O	F NOTICE, 1	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				,	
☐ Notice of Intent Subsequent Report		☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		☐ Water Shut-Off ☐ Well Integrity ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal		Drilling Operations	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 10/8/18 Spud well. TD 14 3/4" w/750 sx lead. Tailed in w/250 cmt. Circ 7.5 sx to surface. Te 10/16/19 TD 9 7/8" intermedia 2734'. Cmt 1st stage w/650 sx	ally or recomplete horizontally, give sulth rk will be performed or provide the Bor operations. If the operation results in pandonment Notices must be filed only	bsurface locations and measurd No. on file with BLM/BIA a multiple completion or reconstruction after all requirements, included 4" 45.5# HCL-80 BTC concept of the concept	red and true ver Required sub- impletion in a no- ing reclamation sg @ 595'. Cog. 1" w/200 9464'. DVT s 1/550 sx lead	tical depths of all perception of all perception in the perception of all perceptions of	ertinent markers and zones. t be filed within 30 days 3160-4 must be filed once	
	ns. Test BOP. Run CBL TOC @ all cmt. WOC 8 hrs. Ran CBL, T 7006' (KOP @ 9531'). Set 5" 1					
14. I hereby certify that the foregoing is	Electronic Submission #455229	TING LLC. sent to the Ca	ırlsbad	-		
Name (Printed/Typed) BOBBIE C	Title REGUL	Title REGULATORY ANALYST				
Signature (Electronic S	Date 02/19/20	Date 02/19/2019				
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	E		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		FUM ME 2 1 2019		Date Jonathon Shepard		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any	matter within its jurisdiction.	willfully to mal	MENT	t or agency of the United	

Additional data for EC transaction #455229 that would not fit on the form

32. Additional remarks, continued

P-110RY CDC-HTQ csg @ 16995'. Cmt w/1050 sx lead. Tailed in w/975 sx. Circ 733 sx to surface.

2/14/19 Rig Released