UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Bt	JREAU OF LAND MANAGEM	IENT ENDE	hen mid	現在日 月 音音	5 Lease Serial No.	
					NMNM54289	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to rejenter an ATTEST abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. GARRETT FED COM 222H	
2. Name of Operator Contact: TAMMY R LINK					9. API Well No.	
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com					30-015-45182	
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 5751627-2465 UNSERVATION DALLAS, TX 75240 3b. Phone No. (include area code) RVATION ARTESIA DISTRICT					10. Field and Pool o	r Exploratory Area E-WOLFCAMP (GAS)
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	MAR 1 1 2019			11. County or Parish, State	
Sec 32 T24S R29E SWNW 22 32.174862 N Lat, 104.013229		CIUS I I NAM			EDDY COUNTY, NM	
			RECEIVED			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE,	REPORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION			
Nation of Intent	☐ Acidize	☐ Deepen ☐ Production (Start/Resume)		■ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Hydraul	ydraulic Fracturing		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New Co	nstruction	☐ Recomplete		⊠ Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and	d Abandon	□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	☐ Plug Back ☐		☐ Water D	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, give rk will be performed or provide the E l operations. If the operation results in pandonment Notices must be filed on	subsurface loca Bond No. on file in a multiple co	tions and measu with BLM/BIA mpletion or reco	red and true ve Required sub impletion in a r	rtical depths of all per osequent reports must new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 must be filed once
BLM BOND NO:NMB001079 Surety Bond:RLB0015172						· ·
Drilling Sundry						
9/15/2018 - Spud Well. Bump psi for 30 minutes. Test good.	plug floats held 89 bbls ceme	nt back to su	urface. Test c	asing to/1,5	00	
9/17/2018 - ND 20" conductor	function test BOP test to 1,50	00 psi. 13 3/8	3" 54.5 J-55, 4	4-1/2" @ de _l	pth	
617'. 9/18/2018 - Bump plug w/500 cement back to surface. Test						
						·
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4549 For MATADOR PRODU tted to AFMSS for processing by	JCTION COM	PANY, sent to	o the Carlsba	ıd	
Name(Printed/Typed) TAMMY R LINK			Title PRODUCTION ANALYST			
Signature (Electronic S	ate 02/15/2					
	THIS SPACE FOR F	EDERAL (OR STATE	OFFICE U	SE	
		MUULI	ILVIVI	TILOUND		
Approved By			itle			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice	FEB 21 2	2019 / \$/ Jor	nathon Shepard
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person	knowingly and	willfully-to-ma	ake-to-any-department ANAGEWEN	or agency of the United

Additional data for EC transaction #454909 that would not fit on the form

32. Additional remarks, continued

2,903'.
9/27/2018 - Bumped plug w/500 psi, floats held started losing returns 340 bbls into displacement.
Test casing t/2,500 psi. Test good. 7 5/8" 29.7# P-110 @ depth 11,045'. 7-5/8" 29.7# P-110 @ depth 2,400', 7 5/8" 29.7#, P-110 @ 7,900', 7" 29.0# P-110 @ 11,049'.
10/31/2018 Production String 5 1/2", 20#, P-110 @ 15,720' Bump plug floats held, test lines t/8,500 psi; mix and pump 40 bbls MPE, Lead 40 bbls 13.5, 1.33 Yield, Tail cement 97 bbls 15.8 ppg, 1.17 Yield. Bump plug w/6,037 psi. Floats held.
11/2/2018 WOC per BLM make cement t/5.5 casing w/Mann Welding. LD cut Joint casing. Layover BOP. Remove spacer spools. Install tubing head and test void t/8,500 psi, 8,500 psi on seal. Test good Rig down and prepare to move rig. Release Rig.