Eoria 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR SDAOL FIELD OFFICE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A IT LES IN Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No. NMNM107369

6. If Indian, Allottee or Tribe Name

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SUBMIT IN T	7. H Unit or CA/Agreement, Name and/or No.						
1. Type of Well  Gas Well  Oth	MAR	1 1 200	8. Well Name and No.				
Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM  Contact: LAURA BECERRA				1 1 /125	9. API Well No. 30-015-44347-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area 600) EIVED Ph: 432-687-7655			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 35 T25S R27E NESE 251 32.085846 N Lat, 104.153755					EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICI	E, REPORT, OR OTH	IER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Notice of Intent		☐ Deepen ☐ Produ		tion (Start/Resume)		Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ R		☐ Recla	Reclamation		Well Integrity
Subsequent Report	☐ Casing Repair		☐ New Construction ☐ Rec		plete Oth		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon		orarily Abandon	Hydraulic Fracture		
•	☐ Convert to Injection	Plug	Back	■ Water	ater Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  9/1/18-10/9/18 - MIRU. Load and test annulus. Perforate & frac Wolfcamp from 10,448'-17,582'. Frac w/856,314 bbl fluid & 16.9 MM# propant.  10/23/18-10/26/18 - Drill out plugs.  11/6/18 - Run 2-7/8" tubing and set @ 9,772' & packer @ 9,759'.  11/8/18 - Test tubing to 1500 psi for 15 min while testing csg to 1000 psi for 15 min, all tests good.  11/9/18 - Rig released, shut in well.							
Con	# Electronic Submission For CHEVRON I nmitted to AFMSS for proc	USA INCORPO	RATED, sent to t	he Carlsba	ıd .		
Name(Printed/Typed) LAURA BECERRA			Title REGULATORY SPECIALIST				
Signature (Electronic S	Submission)		Date 02/22/2	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	USE		
Approved By			Title			·	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive the applicant to conductive the applicant the applicant to conductive the applicant th	Office						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to	make to any department or	r agenc	y of the United

