Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGENES IS SOLUTION

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to release an abandoned well. Use form 3160-3 (APD) for such proposals.

ATTESIS

6. If Indian, Allottee of the proposals of the proposals of the proposals of the proposals.

A MINOR 6. If Indian, Allottee or Tribe Name

	i. Use form 5100-5 (AF					
SUBMIT IN TRIPLICATE - Other instructions on page 12. CONSERVATION ARTESIA DISTRICT					17. If Unit or CA/Agre	ement, Name and/or No.
Type of Well     Oil Well	MAR 1 1	2019	8. Well Name and No. MUY WAYNO 18			
Name of Operator     XTO ENERGY INCORPORAT	WELL com	WED.	9. API Well No. 30-015-44839-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707  3b. Phone No Ph: 432-57			(include area code		10. Field and Pool or Exploratory Area DELAWARE	
4. Location of Well (Footage, Sec., T.	· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	State		
Sec 18 T25S R30E NENW 2310FSL 1205FWL 32.129177 N Lat, 103.922974 W Lon					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE C	F NOTICE,	REPORT, OR OTI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ D		pen Product		ion (Start/Resume)	■ Water Shut-Off
 	☐ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	Casing Repair		Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	🗖 Plug	Back	□ Water I	Disposal	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit on 1/06/2019 to 01/09/2019 Spud 17 1/2 hole, drill to 933 f 1630 sxs Class C cmt. Bump point of 1/10/2019 to 01/12/2019 Drill 12 1/4 hole to 3434. Runs plug. Circ cement to surface. Vol 1/13/2019 to 01/24/2019 Drill 8 3/4 hole to 11079. Runs 190 sxs Class H. Bump plug.	andonment Notices must be final inspection.  t. Run 13 3/8, 54.5#, J-55 blug. Circulated cmt to support to the support of the	ted only after all a scasing to 93: price of the carrier of the ca	a ft. Cement casing to 1500 ps a 2320 sxs Clasood).	sing with si, 30 min (go	n, have been completed pod).  mp  and od).	and the operator has
Electronic Submission #455655 verified by the BLM Well Information For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/27/2019					_	
Name (Printed/Typed) CHERYL I	Title REGULATORY COORDINATOR					
Signature (Electronic S	Date 02/22/2	2019				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Accep	oted for	Record	MAR <sub>Dal</sub> 6 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jon	lathon She Isbad Field (	pard Office	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department of	agency of the United

## Additional data for EC transaction #455655 that would not fit on the form

## 32. Additional remarks, continued

01/25/2019 to 02/08/2019 Drill 6 inch hole to 18583. Run 4 1/2 inch 13.5#, HCP-110 liner to 18583 ft. TOL = 10142 ft. Cement with 645 sxs Class C. Bump plug. Set TA cap, test to 5K. Rig Release 02/09/2019.