Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIORS DAO FIGURE STATES BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for propagals to drill or to re-enter an abandone will. Use form 2160-3 (API) for such propagals

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.						o. II IIIdiai	, , , , , , , , , , , , , , , , , , , ,	o or Tribo Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. RIVERBEND 12-13 FEDERAL COM 29H			
2. Name of Operator Contact: FATIMA VASQUEZ CIMAREX ENERGY COMPANY E-Mail: fvasquez@cimarex.com						9. API Well No. 30-015-45021-00-X1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701  3b. Phone No. Ph: 432.620				(include area code) 0.1933 OIL CONSERVAT:			10. Field and Pool or Exploratory Area WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			ARTESIA DISTRICT			11. County or Parish, State			
Sec 1 T25S R28E NESW 1379FSL 1396FWL 32.155834 N Lat, 104.044937 W Lon			MAR 1 1 2019			EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	te <b>RAF</b> G	EFAQ.	NOTICE,	REPORT,	OR O	THER DATA	
TYPE OF SUBMISSION		. TYPE OF ACTION							
Nation of Intent	☐ Acidize	☐ Deep	Deepen Product			ion (Start/Resume)   Water Shu		■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing			Hydraulic Fracturing  Reclam				■ Well Integrity	
☑ Subsequent Report ·	Casing Repair	Constructi	on	☐ Recomplete			Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon (		☐ Temporarily Abandon		Drilling Operations		
	Convert to Injection	Plug	Back		☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  07/28/2018 Spud well. 07/28/2018 TD 17-1/2" surface hole @ 461'. 07/29/2018 RIH w/ 13-3/8", J-55, 48#, ST&C csg & set @ 461'. Mix & pump: 825 sx Class C, 14.8 ppg, 1.35 yld. No cmt returns. WOC 8 hrs. 07/30/2018 Tag TOC @ 196' & notify BLM. RIH w/ 1" and mix & pump: 266 sx, 14.8 ppg, 1.33 yld Class C. Circ 42 sx to surface. WOC 13 hrs. 07/31/2018 Test csg to 1500 psi for 30 mins. OK. 08/02/2018 TD 12-1/4" hole @ 2630'. RIH w/ 9-5/8", J-55, 36#, LTC csg & set @ 2618'. 08/03/2018 Mix & pump lead: 800 sx Class C, 13.7 ppg, 1.67 yld; tail w/ 325 sx Class C, 14.8 ppg, 1.348 yld. Circ 487 sx to surface. WOC 13 hrs. Test csg to 2400 psi. 08/04/2018 Test csg again to 2400 psi for 30 min, good test. 08/11/2018 TD vertical hole @10,255'.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #454457 verified by the BLM Well Information System  For CIMAREX ENERGY COMPANY, sent to the Carlsbad									
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/14/2019 (19PP1066SE)									
Name (Printed/Typed) FATIMA VASQUEZ				Title REGULATORY ANALYST					
Signature (Electronic Submission) Date 02/13/2019									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
		<del></del>	ACC	EPTE	D FOR				
Approved By			Title					Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				FE	B <b>21</b> 20	)19 /s	/ Jbr	nathon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction OF LAND MANAGEMENT									
Instructions on page 2)  ** BLM REVISED **									

## Additional data for EC transaction #454457 that would not fit on the form

## 32. Additional remarks, continued

08/13/2018 TD 8-3/4" int hole @ 10,920'.
08/14/2018 RIH w/ 7", L-80, 32#, BT&C csg, set @ 9338'-10,920'. RIH w/ 7", RYS-110, 32#, BTC csg & set @ 9338'.
08/15/2018 Mix & pump lead: 725 sx Class C, 10.5 ppg, 3.449 yld; tail w/ 250 sx Class H, 15.6 ppg, 1.195 yld. Circ 278 sx cmt to surface. WOC 4 hrs.
08/16/2018 Test csg to 2500 psi for 30 mins. Good test.
9/19/2018 Landed 6" curve @ 11,820'.
10/11/2018 TD 6" prod hole @ 21,947'.
10/13/2018 RIH w/ 4-1/2", HCP-110, 13.5#, BT&C liner & set @ 9209'-21,947'.
10/14/2018 Mix & pump: 870 sx Class C, 14.5 ppg, 1.223 yld.