

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
JAN 28 2019
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II, ARTESIA O.C.D.

WELL API NO. 30-015-22321
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SECRET ET AL
8. Well Number 001
9. OGRID Number 371755
10. Pool name or Wildcat SWD; Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3365 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
PERCUSSION PETROLEUM OPERATING, LLC

3. Address of Operator
919 Milam, Suite 2475, Houston, TX 77002

4. Well Location

Unit Letter B: 660 feet from the N line and 1980 feet from the E line
Section: 07 Township: 19S Range: 26E NMPM: County: Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: DEC 26 2018 AM 10:33 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

When preparing for annual MIT found hole in tubing.
10/27/2018 - Pulled tubing out of hole

10/28/2018 - RU hydrotesters, MURIH, 2 7/8" rd WL Re-entry Guide .48", (redressed) 5 1/2" x 2 7/8" nickel plated AS1X packer 6.96', (redressed) 5 1/2" x 2 7/8" On/Off Tool 2.31', F Profile 1.87" 236 jts - 2 7/8" 6.5# 8rd. L-80 IPC tbg 7,649.96' w/ 12k compression, 12' KB, Hydrotested in @ 6k psi, circ packer fluid dn the backside, tested to 500#. ND bop NU well head and production lines. SDFN (picked up 2 jts of 2 7/8" eue marpack L-80 tbg from the pipe yard)

10/30/2018 - Perform MIT for OCD. Pressured csg to 560# and held for 30 minutes. Held pressure w/ no pressure loss for 30 minutes. Bled down psi. RDMO TRM pump truck. Called Dan w/ OCD to witness test, but he said he was ill and go ahead and test without him. Provided him with the MIT chart.

Spud Date: 10/26/2018

Rig Release Date: 10/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenny Norton TITLE Engineer DATE 12/11/18

Type or print name Kenny Norton E-mail address: Kenny@Percussion Petroleum.com PHONE: 972-352-3602
For State Use Only

APPROVED BY: Dan TITLE Compliance officer DATE 1-30-19
Conditions of Approval (if any):

