

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

APPROVED FOR THE STATE OF NEW MEXICO
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II-ARTESIA

WELL API NO. 30-015-23036
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ANNE COM 15 24S 28E RB
8. Well Number 001
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator MATADOR PRODUCTION COMPANY	
3. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	
4. Well Location Unit Letter <u>G</u> : <u>1655</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>15</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3022' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: Intent to temporarily abandon ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Temporarily Abandon Anne Com #1 per NMOCD specifications

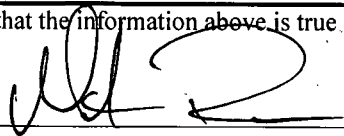
1. Contact NMOCD 24 Hours Prior to Operations
2. Safety Mtg, MIRU, Kill Well, ND WH, NU BOPs, Unseat Packer and TOOH Packer and Tubing.
3. Set CIBP @ 10,400' and spot 25 sx CI 'H' cmt
4. Perf @ 9,850' and Sqz 25 sx CI 'H' cmt
5. Spot 30 sx CI 'H' cmt @ 9,621'
6. Perf @ 7,072' and Sqz 25 sx CI 'C' cmt
7. Spot 35 sx CI 'C' cmt @ 6,790'
8. Set RBP @ 6,200'
9. Conduct MIT: Pressure test to 500psi for 30min and submit chart showing less than 10% pressure drop over 30min.
10. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

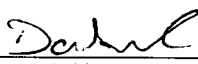
DATE 4/11/19

Type or print name Walt Baker

E-mail address: WBaker@matadorresources.com PHONE: 972-371-5497

For State Use Only

APPROVED BY:



TITLE

compliance officer

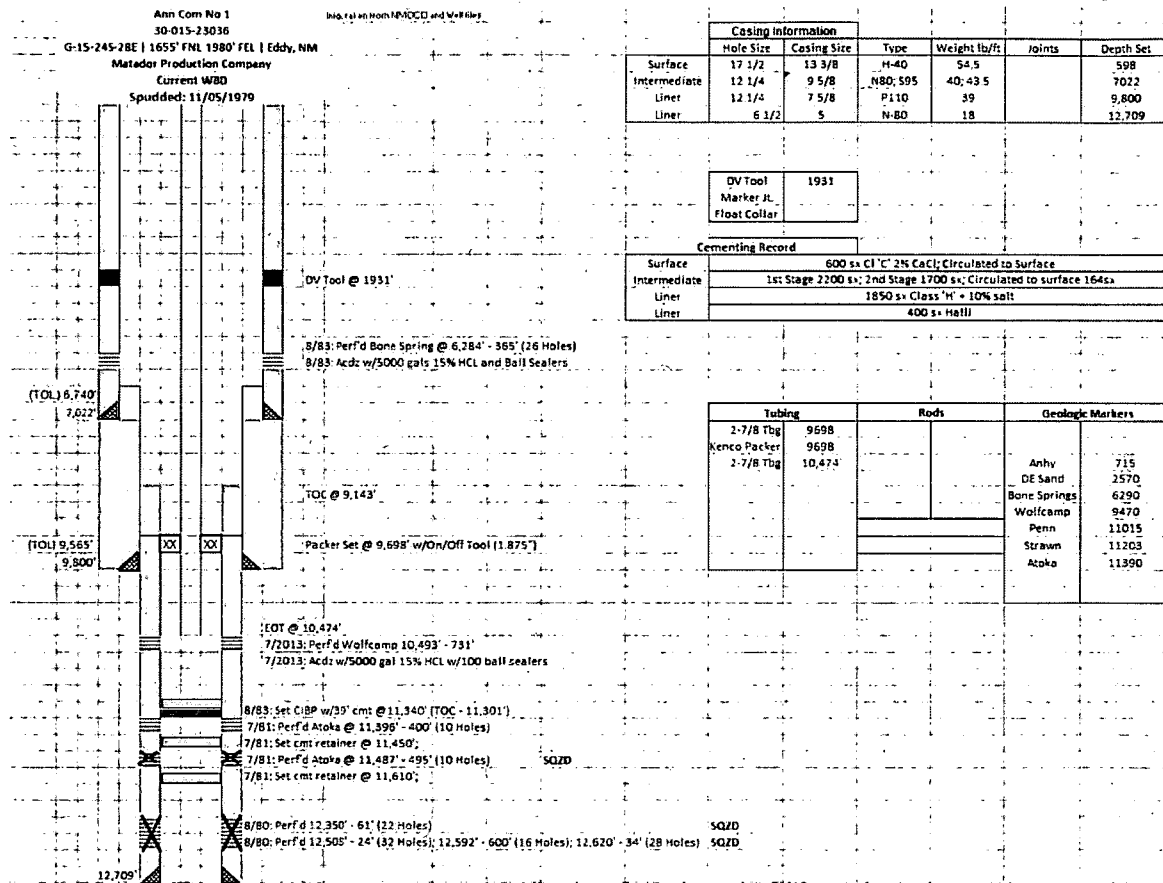
DATE

4-17-19

Conditions of Approval (if any):

Less production 9-1-17

Current Anne Com #1 WBD



Ann Com No 1
30-015-23036

G-15-245-2BE | 1655' FNL 1980' FEL | Eddy, NM
Matador Production Company
Proposed TA
Spudded: 11/05/1979

Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2"	13 3/8"	H-40	54.5		598
Intermediate Liner	12 1/4"	9 5/8"	N80-S95	40.43.5		7022
Liner	12 1/4"	7 5/8"	P110	39		9,800
	6 1/2"	5"	N-80	18		12,709

DV Tool	
Marker At:	1931
Float Collar	

Cementing Record	
Surface	600 ss Class 'C' - 2% CaCl ₂ ; Circulated to Surface
Intermediate Liner	1st Stage 2200 ss; 2nd Stage 1700 ss; Circulated to surface 164ss
Liner	1850 ss Class 'H' - 10% salt 400 ss Halli

Tubing	Rods	Geologic Markers	
2-7/8 Tbg	9698	Anhy	715
Xenco Packer	9698	DE Sand	2570
2-7/8 Tbg	10,474	Bone Springs	6290
		Wolfcamp	9470
		Penn	11015
		Strawn	11103
		Aoka	11390

Log Details:

- DV Tool @ 1931'
- Set RBP @ 6,200'
- 8/83: Perf'd Bone Spring @ 6,284' - 365' (26 Holes)
- 8/83: Acids w/5000 gals 15% HCL And Ball Sealers
- Spot 35 ss Class 'C' cmt @ 6,790'
- Perf & Sep 75 ss Class 'C' cmt @ 7,072'
- IDOC @ 9,145'
- Spot 30ss Class 'H' Cmt @ 9,621'
- Perf & Sep 75 ss Class 'H' cmt @ 9,850'
- Set CIBP @ 10,400' w/75 ss Class 'H' cmt
- 7/2013: Perf'd Wolfcamp 10,493' - 731'
- 7/2013: Acids w/5000 gal 15% HCL w/100 ball sealers
- 8/83: Set CIBP w/39' cmt @ 11,340' (IDOC - 11,301')
- 7/81: Perf'd Aoka @ 11,396' - 400' (10 Holes)
- 7/81: Set cmt retainer @ 11,450'
- 7/81: Perf'd Aoka @ 11,487' - 495' (10 Holes)
- 7/81: Set cmt retainer @ 11,610'
- 8/80: Perf'd 12,350' - 61' (12 Holes)
- 8/80: Perf'd 12,508' - 24' (32 Holes); 12,592' - 600' (16 Holes); 12,620' - 34' (28 Holes)

SOZD

