Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
Office District I = (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 APRO114 2018 SERVATION DIVISION	30-015-33207
District III = (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 STRICT II-ARTESIA DEE, NM 87505	STATE FEE
District IV - (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State '20E'
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other	8. Well Number 3
2. Name of Operator	9. OGRID Number 372210
Longfellow energy, LP	37 0 0 7 million 57 22 10
3. Address of Operator 16803 Dallas Parkway, Addison, TX 75001	10. Pool name or Wildcat GRAYBURG JACKSON-SR-Q-G-SA
4. Well Location	
Unit Letter C : 925 feet from the North line and 1700 feet from the East line	
Section 20 Township 17S Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE	•
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
1. POOH with rods and pump. POOH with 2 7/8" tubing.	
2. Set CIBP at 3876' with 35' cement. Test to 4000#.	
3. Frac San Andres in 3 stages. (3657' – 3773' – 7620 bbls with 343,798 lbs 30/50 white, 3520'-3613' – 6232 bbls with 320,942	
lbs 30/50 white, 3329'-3488' – 5650 bbls with 349,401 lbs 30/50 white)	
4. Drill out plugs and RIH with tubing and rods to 3385'.	
RTP 1-17-19	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Engineering Technolog	istDATE3-20-2019
Type or print name _David Cain E-mail address: _david.cain@longfellowenergy.com _ PHONE: _214-265-4715	
For State Use Only	
APPROVED BY: THE Staff May DATE 4-18-19	
Conditions of Approval (If any):	