District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

000 Rio Brazos	l Conservation						propriate District Office				
000 Rio Brazos Rd., Aztec, NM 87410  1220 South St.  1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe. N							•				AMENDED REPORT
220 S. St. Franc					Santa Fe, NI		** ^ *				~~~~
1 Operator na	<u>I.</u>		EST FO	RALL	OWABLE	AND AUT	HO			TRANS	SPORT
I onofellov				<sup>2</sup> OGRID Number 372210							
Longfellov 16803 Dallas			İ	3 Reason for Filing Code/ Effect							
Addison, TX				Recompleted in new Zone							
<sup>4</sup> API Numbe 30 - 015-33			l'Name YBURG J	IACKSO	N-SR-Q-G-SA		6 Pool C 28509				
<sup>7</sup> Property C		8 Pro	perty Nan	1e	aa	State '20E'			<sup>9</sup> Well Number		
253 II. <sup>10</sup> Sur	rface Lo	nation			State 2	OF,				······································	3
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from t	he Eas	st/West line	e County
,	20	17 S	29 E		925	North		1700	We		Eddy
11 Bo	ttom H	le Locatio	o <b>n</b>			<u> </u>					
UL or lot no.	Section	Township	Range	Lot Idn	1	North/South	line	Feet from t	he Eas	st/West line	1
,C.	20	17 S	29 E		925	North		1700	We	st	Eddy
12 Lse Code	13 Producing Method Code Date				15 C-129 Per	ermit Number 16 C-129 Effective Date				17 C	-129 Expiration Date
III. Oil a	ınd Gas	Transpor	rters								
18 Transpor	ter			1		ansporter Name and Address					<sup>20</sup> O/G/W
33479		т.		TIANGE							0
33479		HOLLYFRONTIER REFINING & MARKETING LLC									U
36785		DCP OPERATING COMPANY, LP									G
											E-81
											TERMINET.
								•			
								· · · · · · · · · · · · · · · · · · ·			
				······································							
TV Wall	l Comn	letion Dat	· 1-	10-20	19						
21 Spud Da		22 Ready		1-ac	23 TD	<sup>24</sup> PBTI	)	25 Peri	orations		<sup>26</sup> DHC, MC
2/17/200					:	3841	-		'-3773'		
	4	3/8/20			4500	2011				1	Ì
<sup>27</sup> H	ole Size		904	g & Tubi			pth S	et .	T	<sup>30</sup> S:	acks Cement
	ole Size		904	g & Tubi		<sup>29</sup> De	pth S	et		<sup>30</sup> Sa	acks Cement
			904	g & Tubi 8 5/8"		<sup>29</sup> De	epth S	et		<sup>30</sup> Sa	acks Cement 300
1	ole Size		904			<sup>29</sup> De		et		<sup>30</sup> S:	
7	ole Size 2 1/4" 7/8"		904	8 5/8" 5 ½"		<sup>29</sup> De	319 1325	et .		<sup>30</sup> S:	300
7	ole Size		904	8 5/8"		<sup>29</sup> De	319	et		<sup>30</sup> S:	300
7	ole Size 2 1/4" 7/8"		904	8 5/8" 5 ½"		<sup>29</sup> De	319 1325	et		<sup>30</sup> S:	300
1. 7 5	7/8" Test D:	3/8/20	<sup>28</sup> Casin	8 5/8" 5 ½" 2 7/8"	ng Size	<sup>29</sup> De	319 3325 3385				1000
1; 7	ole Size 2 ¼" 7/8" 5 ½" Test D:	3/8/20	28 Casin	8 5/8" 5 ½" 2 7/8"		29 De	319 3325 3385		35 Tbg. F 40	Pressure	300
V. Well	ole Size 2 1/4" 7/8" 5 1/2" Test D:	3/8/26 ata 32 Gas Deliv 1/17/2	<sup>28</sup> Casin	8 5/8" 5 ½" 2 7/8"	Test Date 2/21/2019	<sup>29</sup> De <sup>4</sup> 4 3 34 Test 24 h	319 3325 3385 Leng nours			Pressure	36 Csg. Pressure 40#
V. Well  31 Date New 1/17/201	ole Size 2 1/4" 7/8" 5 1/2" Test D:	3/8/26 ata 32 Gas Deliv 1/17/2	<sup>28</sup> Casin	8 5/8" 5 ½" 2 7/8"	Test Date	<sup>29</sup> De <sup>4</sup> 4 3 34 Test 24 h	319 3325 3385 Leng			Pressure	300 1000 36 Csg. Pressure 40#
V. Well  31 Date New 1/17/201  37 Choke S	ole Size 2 ½" 7/8" 7/8" Test Dz y Oil 9	3/8/36  ata  32 Gas Deliv 1/17/2  38 O 24  the rules of ti	28 Casin  very Date 019  iii	8 5/8" 5 ½" 2 7/8"	Test Date 2/21/2019  39 Water 180  Division have	<sup>29</sup> De <sup>4</sup> 4 3 34 Test 24 h	319 3325 3385 Leng nours	th	40	Pressure	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping
V. Well  31 Date New 1/17/201  37 Choke S  42 I hereby cerbeen complier	ole Size 2 ½" 7/8"  Test D: 7 Oil 9  Size  rtify that it d with and	afa  37 Gas Delin 1/17/2  38 O 24  the rules of tid that the inf	28 Casin  very Date 1019  bit the Oil Corrormation g	8 5/8" 5 ½" 2 7/8"  33 2  asservation given above	Test Date 2/21/2019  39 Water 180  Division have	<sup>29</sup> De <sup>4</sup> 4 3 34 Test 24 h	319 3325 3385 Leng nours	th	40	Pressure ##	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping
V. Well  31 Date New 1/17/201  37 Choke S  42 I hereby cerbeen complier to the	ole Size 2 ½" 7/8"  Test D: 7 Oil 9  Size  rtify that it d with and	afa  37 Gas Delin 1/17/2  38 O 24  the rules of tid that the inf	28 Casin  very Date 1019  bit the Oil Corrormation g	8 5/8" 5 ½" 2 7/8"  33 2  asservation given above	Test Date 2/21/2019  39 Water 180  Division have	<sup>29</sup> De <sup>4</sup> 4 3 34 Test 24 h	319 3325 3385 Leng nours	th	40	Pressure ##	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping
V. Well  31 Date New 1/17/201  37 Choke S  42 I hereby ce been complied complete to the Signature:	Test Day Oil  Gize  Test Day Oil  Gize  Tify that the day with and the best of	ata  32 Gas Deliv 1/17/2  38 O 24  the rules of the that the infi my knowled  the rules of the that the infi my knowled  the rules of the that the infi my knowled  the rules of the rules	28 Casin  very Date 1019  bit the Oil Corrormation g	8 5/8" 5 ½" 2 7/8"  33 2  asservation given above	Test Date 2/21/2019  39 Water 180  Division have	29 De 4 4 33 Test 24 h 40 40 40 Approved by:	319 3325 3385 Leng nours	th	40	Pressure ##	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping
V. Well  31 Date New 1/17/201  37 Choke S  42 I hereby cer been complier complete to the Signature:  Printed name	Test Day Oil  Gize  Test Day Oil  Gize  Tify that the day with and the best of	ata  32 Gas Deliv 1/17/2  38 O 24  the rules of the that the infi my knowled  the rules of the that the infi my knowled  the rules of the that the infi my knowled  the rules of the rules	28 Casin  very Date 1019  bit the Oil Corrormation g	8 5/8" 5 ½" 2 7/8"  33 2  asservation given above	Test Date 2/21/2019  39 Water 180  Division have	<sup>29</sup> De <sup>4</sup> 4 3 Test 24 h	319 3325 3385 Leng nours	th	40	Pressure ##	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping
V. Well  31 Date New 1/17/201  37 Choke S  42 I hereby cer been complier complete to the Signature:  Printed name  Title:	ole Size 2 ½" 7/8"  Test Day 7 Oil 9  Size  rtify that the dwith and the best of Dayld C	ata  32 Gas Deliv 1/17/2  38 O 24  the rules of the that the infi my knowled  the rules of the that the infi my knowled  the rules of the that the infi my knowled  the rules of the rules	28 Casin  very Date 1019  bit the Oil Corrormation g	8 5/8" 5 ½" 2 7/8"  33 2  asservation given above	Test Date 2/21/2019  39 Water 180  Division have	29 De 4 4 33 Test 24 h 40 40 40 Approved by:	3319 3325 3385 Leng 100urs Gas 44	th	40	Pressure ##	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping
V. Well  31 Date New 1/17/201  37 Choke S  42 I hereby cer been compliet to the Signature: Printed name.  Title: Engineering A	Test D: 7/8"	ata  32 Gas Deliv 1/17/2  38 O 24  the rules of the that the infi my knowled  the rules of the that the infi my knowled  the rules of the that the infi my knowled  the rules of the rules	28 Casin  very Date 1019  bit the Oil Corrormation g	8 5/8" 5 ½" 2 7/8"  33 2  asservation given above	Test Date 2/21/2019  39 Water 180  Division have	29 De 4 34 Test 24 h 40 4 Approved by:	3319 3325 3385 Leng 100urs Gas 44	th	40	Pressure ##	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping
V. Well  31 Date New 1/17/201  37 Choke S  42 I hereby ce been complied complete to the Signature:	Test D:  Test D:  Tity that the dwith annue best of  David C  Analyst  SS:	3/8/36  ata  32 Gas Deliv 1/17/2  38 O 24  the rules of the the inf my knowled	very Date (019) bit he Oil Coromation gand belong and belong the control of the c	8 5/8" 5 ½" 2 7/8"  33 2  asservation given above	Test Date 2/21/2019  39 Water 180  Division have	29 De 4 34 Test 24 h 40 4 Approved by:	3319 3325 3385 Leng 100urs Gas 44	th	40	Pressure ##	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping
V. Well  31 Date New 1/17/201  37 Choke S  42 I hereby cere to the sent complete to the Signature: Printed name  Title: Engineering / E-mail Addre David cain@ Date:	Test D:  Test D:  Tity that the dwith annue best of  David C  Analyst  SS:	ata  32 Gas Deliv 1/17/2  38 O 24 the rules of the did that the infinity knowled the control of	very Date (019) bit he Oil Coromation gand belong and belong the control of the c	8 5/8" 5 ½" 2 7/8"  33 2  asservation given abovilief.	Test Date 2/21/2019  39 Water 180  Division have	29 De 4 34 Test 24 h 40 4 Approved by:	3319 3325 3385 Leng 100urs Gas 44	th	40	Pressure ##	300 1000  36 Csg. Pressure 40#  41 Test Method Pumping