Form 3100-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERPESDAD FIELD BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS IN A

DIFICED Serial No. NMNM02860

Do not use this form for proposals to drill or to re-enter an CALLOSIA abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 359H			
☑ Oil Well ☐ Gas Well ☐ Other								
2. Name of Operator Contact: TESSA FITZHUGH BOPCO LP E-Mail: Tessa_Fitzhugh@xtoenergy.com					9. API Well No. 30-015-43230-00-X1			
3a. Address 3b. Phone No. (include area code) 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 Ph: 432-620-4336 MIDLAND, TX 79707 Ph: 432-620-4336					10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 8 T24S R30E SWNW 1980FNL 0660FWL 32.142156 N Lat, 103.544205 W Lon						EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICAT	TE NATURE OF	NOTICE,	REPO	ORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Nation of Intent	☐ Acidize ☐ Dee		en	☐ Product	ion (Start/Resume) - 🔲 Water Shut-G		■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	mation		■ Well Integrity	
Subsequent Report ■	□ Casing Repair	□ New	Construction	☐ Recomp	olete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily A	arily Abandon Production Start-u		
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposa	al		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submareferenced well. 03/23/2018 MIRU WL. Log well. Cmt did n backside of the production case 03/27/2018 MIRU Acid. Prime and PT line total of 29 bbls FW pumped for 04/03/2018 to 04/21/2018 Rig up frac, Pt lines to 9500 for	operations. If the operation results andomment Notices must be filed of inal inspection. This this sundry notice to report of circulate. Contacted Zota sing for the life of the well. It is to 9500 psig. Press up sleer job. RDMO acid.	s in a multiple only after all r ort the drillin Stevens w eve, opene	e completion or record equirements, including operations on ith the BLM, dec	npletion in a ng reclamatio the ided to mo	new into	erval, a Form 3160- been completed an	-4 must be filed once d the operator has	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #428	373 verifier	l by the BI M Well	Informatio	n Svste	em		
Con	For BOP	COLP, se	nt to the Carlsbac	1	•			
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/25/2019 Name (Printed/Typed) TESSA FITZHUGH Title REG. ANALYST					(1011	223102)	•	
Name (TranscarTypea) TEOGATT	12110011		11110 (120:71)	1/12/01				
Signature (Electronic S	Submission)		Date 07/24/20)18				
	THIS SPACE FOR	FEDERA	LOR STATE (OFFICE U	SE_1			
		ACC	FPTFD FO	r rec c				
Approved By		[Title				Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	bject lease	JUL 2 6		s/ Jonathon Shepard				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any pe any matter sy	thip arbjorisdiandd. I	MANAGEME	ake to a	ny department or a	agency of the United	
(Instructions on page 2)			CAKEZBAD FIE)		
** BLM REV	ISED ** BLM REVISED **	* BLM RE	:VISED ** BLM	REVISE	ט ** B	LM REVISED) ^*	

Additional data for EC transaction #428373 that would not fit on the form

32. Additional remarks, continued

stages using a total of 29039077 lbs of proppant, 860409 gals of fresh water, 59000 gals of acid, and 24411996 gals of slickwater.

05/11/2018 ? 05/14/2018 MIRU CT. Drill out frac plugs.

05/15/2018 to 05/31/2018 RIH hole with paker, set @ 8550. PT stack to 4500 psig (good). RIH with gas lift valves, set at 8550.

06/03/2018 First Oil