

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Judah Oil LLC		8. Well Name and No. Pronghorn Federal SWD #1
3a. Address P.O. BOX 870 ARTESIA, NM 88211	3b. Phone No. (include area code) 245872	9. API Well No. 30-015-20866
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL, Unit I, Sec 12-T21S-R28E		10. Field and Pool or Exploratory Area Fenton NE; Devonian
		11. Country or Parish, State EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

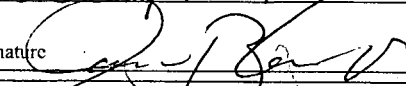
11-29-2017 thru 12-8-2017

MIRU AFS, 10K Choke manifold, kill lines, 7 1/16" 5000 psi Double Ram BOP, 7 1/16" 5000 psi Annular, Spool w/ 4" outlet and 5K Valve, Rotating Head. Test choke manifold, head, bop stack w/ blind rams on bottom, kill lines to 300 psi low, 5000 psi high, and pipe rams to 300 psi low and 5000 psi high, test annular to 300 psi low and 3500 psi high. Test performed by third party tester and charted. Notify BLM Carlsbad, Mr Terry Wilson of BOP Tests at 1315 hrs 11/30/2017 by Brad Tate. No Witness. Test completed at 1900 hrs, 11/20/2017. Rig up flowline and separator.

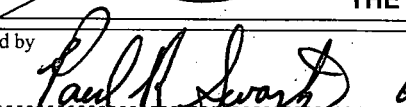
MIRU Select Well Service Rig #3 on 8 lines. Pick up 4 5/8" PDC bit, motor, BHA and GIH picking up 2 7/8" AOH Drill pipe. Test casing to 2500 psi. Drill out DV tool, Test casing to 2500 psi, continue picking up DP. Drill out DV tool at 8123', Test Casing to 2500 psi. Continue in hole and drill out float collar and shoe track and test casing to 2500 psi for 30 min--OK. Drill out float shoe at 13,823' at 0900 hrs 12-3-2017. Drill 4 5/8" open hole from 11,825' to 14,858' with PDC bit, motor, BHA, 2 7/8" AOH DP. Losing 75 bbls/hr drilling fluid while drilling below 14,100'. TD 4 5/8" open hole at 1530 hrs 12-6-2017.

Circulate hole clean. TOH, lay down Drill Collars and BHA. Run GR/Neutron Log from New Total Depth of 14,858' to 12760' and tie into GR log of original wellbore. Run GR/CCL/CBL log from 13,825' to surface.

SC 2-15-18
Accepted for record - NMOCD**Pg 1 of 2****ACCEPTED FOR RECORD**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) James Campanella		Title Member / Manager
Signature 		Date 12-11-2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Paul H. Swartz	Date 02/01/2018	Title TPET	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.