BI	PARTMENT OF THE INT JREAU OF LAND MANAGE	Marisbah	07 2018 Field A		B NO. 1004-0137 es: January 31, 2018
SUNDRY Do not use thi abandoned wel	NOTICES AND REPORT is form for proposals to dr II. Use form 3160-3 (APD)	ill or to re-organity	ABTESIA	6. If Indian, Allot	
	TRIPLICATE - Other instru			7. If Unit or CA/A	Agreement, Name and/or N
1. Type of Well				8. Well Name and No.	
Oil Well S Gas Well Other Contact: KATY REDDELL				HARROUN RANCH FED COM 20702 9. API Well No.	
BTA OIL PRODUCERS E-Mail: kreddell@btaoil.com				30-015-4343	
3a. Address3b. Phone No. (include area code)104 SOUTH PECOS STREETPh: 432-557-2869 Ext: 139MIDLAND, TX 79701Ph: 432-557-2869 Ext: 139				10. Field and Pool or Exploratory Area LAGUNA SALADO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 20 T23S R29E SESW 170FSL 2465FWL				EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE	L REPORT, OR (OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	🗖 Produc	tion (Start/Resume	e) ' 🔲 Water Shut-O
Subsequent Report	□ Alter Casing	Hydraulic Fractu			Well Integrity Other
☐ Final Abandonment Notice	Casing Repair Casing Plans	New Construction Plug and Abandom		Recomplete Temporarily Abandon	
,	Convert to Injection	Plug Back	Water 1	-	
testing has been completed. Final Al determined that the site is ready for f 2/09/2018: SPUD WELL	inal inspection. <u>C</u> S-10-18 Accepted for record - NMOCD HOLE TO 365'. SET 13-3/8 CASING @365' (54.5# J-55 STC)WITH 375 SACKS OF				
2/09/2018: DRILLED 17-1/2" CEMENT. CEMENT CIRCUL	HOLE TO 365'. SET 13-3/8 ATED TO SURFACE. WOC	CASING @365' (54.5 24 HOURS. GOOD T	# J-55 STC)WIT EST.	H 375 SACKS O)F
2/12/2018: DRILLED 12-1/4" CIRCULATED TO SURFACE	HOLE TO 2,829. SET 9-5/8 . GOOD TEST.	" CASING @2,819 WI	TH 895 SACKS		NT
2/16/2018: DRILLED 8-3/4" H 1225 SACKS CEMENT. CEM	OLE TO 10,922. SET CASI ENT CIRCULATED TO SU	NG 7" CASING @ 10, RFACE. GOOD TEST	912 (29# P-110 ⁻	TXP-BTC) WITH	. ·
3/18/2018: DRILLED 6-1/8" H	OLE TO 21,190'. SET 4-1/2	" LINER 10,161' - 21,1	183' (13.5# P-11)) TXP-BTC)	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #42 For BTA OIL nmitted to AFMSS for proces	8077 verified by the BL PRODUCERS, sent to sing by PRISCILLA PEF	M Well Informatio the Carlsbad REZ on 07/24/2018	n System 3 (18PP2268SE)	
Name (Printed/Typed) KATY RE			EGULATORY AN		
Signature (Electronic	Submission)	Date 07	/19/2018		
	THIS SPACE FOR	R FEDERAL ORST		SEFCORD	
			<u> </u>		Data
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the s	ot warrant or ubject lease Øffice	JUL 2420)18 /s/	onathon Shep
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cr	ime for any person knowing any matter within its jurisd	AHOFILANDIM	NAGE MEN apartme	ent or agency of the United
States any false, fictitious or fraudulent	statements of representations as to				

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Additional data for EC transaction #428077 that would not fit on the form

32. Additional remarks, continued

WITH 750 SACKS CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINER TOP TO 1,500 PSI. TEST OKAY. 3/19/2018: RIG RELEASED.