Submit 1 Copy To Appropriate Dis	trict	State of New Mex	tico		Form C-103
Office District 1 – (575) 393-6161	Enerøv.	Minerals and Natura			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88				WELL API NO.	· .
District II – (575) 748-1283		ONSERVATION	DIVISION	30-015-44666	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lea		
1000 Rio Brazos Rd., Aztec, NM 8	7410			STATE	FEE 🗴
District IV - (505) 476-3460		Santa Fe, NM 875	505	6. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, N 87505	M				
	NOTICES AND REI	PORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					-
DIFFERENT RESERVOIR. USE ' PROPOSALS.)	APPLICATION FOR PER	RMIT" (FORM C-101) FOR	R SUCH	Hoss 11 SWD	•
1. Type of Well: Oil Well Gas Well X Other SWD				8. Well Number 1	
2. Name of Operator				9. OGRID Number	
Mewbourne Oil Company					744
3. Address of Operator				10. Pool name or Wild	cat
PO Box 5270, Hobbs, NM 88240				SWD/Devonian	5.4
4. Well Location					
Unit Letter A	: 200 feet	t from the North	line and	215 feet from the	East line
Section 11		wnship 25S Ran		NMPM Eddy Cou	
		<i>(Show whether DR, 1</i>	0		inty
		1'GL	m_{D}, m_{I}, On, etc		
		T			
12 CL	eck Annronriate T	Por to Indicato No	ture of Mation	Report or Other Data	
				, surprise of other build	
NOTICE C	DF INTENTION 1	το:	SUE	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WOR			REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PL				
PULL OR ALTER CASING			CASING/CEMEN		
DOWNHOLE COMMINGLE					
		1			
OTHËR 🚕			OTHER: MIT		X
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