

CONFIDENTIAL

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-44961						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		3. State Oil & Gas Lease No.						
8. Name of Operator Devon Energy Production Company, L.P.		5. Lease Name or Unit Agreement Name Coral PWU 28-27 NM OIL CONSERVATION						
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		6. Well Number: 12H ARTESIA DISTRICT						
9. OGRID 6137 RECEIVED		11. Pool name or Wildcat PARKWAY; BONE SPRING, WEST						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County
Surface:	O	28	19S	29E		1220	South	EDDY
BH:	P	27	19S	29E		410	South	EDDY
13. Date Spudded 7/3/18	14. Date T.D. Reached 8/20/18	15. Date Rig Released 8/23/18	16. Date Completed (Ready to Produce) 1/3/19		17. Elevations (DF and RKB, RT, GR, etc.) GL			
18. Total Measured Depth of Well 16701 MD, 9094 TVD		19. Plug Back Measured Depth 16598		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9200'-16,555', BONE SPRING, WEST								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOI/E SIZE	CEMENTING RECORD	AMOUNT PULLED			
13.375	54.5 J55	248	17.5	331 Sx of CI C; circ 209.32				
9.625	36 J55	3432	12.25	1324 Sx of CI C				
5.5	17 P110	16686	8.75	2090 Sx CI C	TOC @ 1100'			
#REF!	#REF!	#REF!	#REF!	#REF!	#REF!			
24. LINER RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD			
					SIZE	DEPTH SET	PACKER SET	
					2.875 L-80	8,786'		
26. Perforation record (interval, size, and number) 9200' - 16,555', total 1007 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
				9200'-16,555'		Acidize and frac in 38 stages. See detailed summary attached.		
28. PRODUCTION								
Date First Production 1/3/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing			
Date of Test 1/5/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 921	Gas - MCF 1107	Water - Bbl. 1773	Gas - Oil Ratio 1202	
Flow Tubing Press. 291 psi	Casing Pressure 1164 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By		
31. List Attachments Directional Survey, Logs								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude Longitude NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature		Printed Name		Erin Workman	Title	Regulatory Analyst	Date 2/7/2019	
E-mail Address		Erin.Workman@dvn.com						

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology