

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM88139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CORRAL FLY 35-26 FEDERAL COM 31H9. API Well No.
30-015-44726-00-X110. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T25S R29E 694FNL 1008FWL
32.164627 N Lat, 103.960434 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/31/19 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 703', drill new formation to 762', perform FIT test to EMW=20ppg, 416psi, good test. 2/1/19 drill 9-7/8" hole to 9782', 2/5/19. RIH & set 7-5/8" 26.4# HCL-80 csg @ 9772', ACP @ 3212' pump 80bbl mud push spacer then cmt w/ 937sx (487bbl) PPC w/ additives 9.6ppg 2.92 yield followed by 336sx (96bbl) PPC w/ additives 13.2ppg 1.60 yield, full returns throughout job, no cmt to surf. 2/7/19 Notified Bobby Girndt at BLM regarding no cement returns to surface & intent to run wireline temp log to determine TOC. RUWL RIH w/ temp log, TOC @ ~5374'. 2/8/19 Notified Bobby Girndt at BLM of temp log run & that DE will discuss results and plan forward. 2/12/19 Obtained approval from BLM ? Mustafa Haque to perform bradenhead squeeze cmt top job on 7-5/8" intermediate casing. 2/13/19 Perform cmt top job/bradenhead squeeze w/ 158sx (55bbl) PPC w/ additives 12.8ppg 1.96 yield, followed by 482sx (150bbl) PPC w/ additives 12.8ppg 1.75 yield, followed by 32sx (10bbl) PPC w/ additives 12.8ppg 1.75 yield, followed by 32sx (10bbl) PPC w/ additives 12.8ppg

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APR 23 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #459858 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/03/2019 (19PP1534SE)**

Name (Printed/Typed) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 04/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #459858 that would not fit on the form

32. Additional remarks, continued

1.75 yield, followed by 32sx (10bbl) PPC w/ additives 12.8ppg 1.75 yield, followed by 32sx (10bbl) PPC w/ additives 12.8ppg 1.75 yield, followed by 32sx (10bbl) PPC w/ additives 12.8ppg 1.75 yield, WOC, ran echometer, TOC @ 89'. Perform top job w/ 21sx (6bbl) PPC w/ additives 12.8ppg 1.75 yield, cement to surface.

2/23/19 Skid rig back to Corral Fly 35-26 Federal Com 31H. RU BOP, test @ 250# low 5000# high, test 7-5/8" casing to 3450# for 30 min, good test. RIH & drill new formation to 9792', perform FIT test to EMW=13ppg, 758psi, good test. 2/25/19 Drill 6-3/4" hole to 20840'M 10239"V 3/8/19. RIH & set 5-1/2" 20# P110 @ 20827'. Pump 135bbl mudpush express spacer then cmt w/ 880sx (208bbl) Class H cmt w/ additives @ 13.2ppg 1.36 yield, full returns throughout job, 10bbl of spacer to surf, est. TOC @ 9268', WOC. 3/11/19 RUWL RIH & set RBP @ 2985', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 3/11/19.