<u>District I</u> 1625 N. French Dr., Hobbs, NM 88 <u>District II</u>			88240]	Energy,	State of Ne Minerals &	w Mexico Natural Resources						Form C-104 Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>					20 South St	ion Division . Francis Dr.		Submit one copy t				appropriate District Office			
1220 S. St. Franc	cis Dr., S	_				Santa Fe, N							-		
		<u>I</u>		EQUES	T FOR	ALLOWA	BLE AND AU	JTH				RAN	SPORT		
¹ Operator na OXY USA IN		d Addr	ess						² OGR	ID Num	ber	1669	6		
P.O. BOX 42		DUSTO	DN, TX	77210	210					³ Reason for Filing Code/ Effective Date - RT					
⁴ API Numbe	⁴ API Number			⁵ Pool Name					6 Pool C						
30-015-4539.					S BONE						3374				
⁷ Property C				perty Nan	ne: STER	LING SILVE	R MDP1 33-4 F	EDE	RAL CO	DM	² We	ell Nun	nber: 5H		
II. ¹⁰ Sur	face L	ocatio	n		-										
Ul or lot no.	Section 33		vnship 23S	Range	Lot Idn.	Feet from the 96		Line	Feet fro	I		est lin			
A ¹¹ Bot				31E	FTP.	96 152' FNL 103	NORTH	500,	63- ESL 032		EA	ST	EDDY		
¹¹ Bottom Hole Location UL or lot no. Section Township R					Lot Idn	38' FEL LTP: 599' FSL 932' FE e North/South line Feet from th									
P 4			24S 31E		343		SOUTH		933 EAS			T EDDY			
¹² Lse Code F	•	lucing N Code : F	/lethod	Da	onnection ite: BD	¹⁵ C-129 Pe	rmit Number	16	C-129 Eff	fective Da	ite	17	C-129 Expiration Date		
III. Oil ar	nd Gas	Trans	sporter								I				
¹⁸ Transpor			<u>por co.</u>	5		¹⁹ Transp	orter Name						²⁰ O/G/W		
OGRID		· · · · · · · · · · · · · · · · · · ·					Address								
237722						CENTURION	PIPELINE L.P.						0		
151618					ENT	FERPRISE FIE	LD SERVICES I	LC					G		
								REC	EVED						
					APR 2 5 2019										
							A	PR 2	z 5 71	19					
anna an								•							
IV. Well (Comple	ntion F						•			•				
IV. Well (²¹ Spud Da				Date		²³ TD		t II-a	RTESI	0.C.D			26 DHC, MC		
²¹ Spud Da 11/03/2011	te 8	22)ata ² Ready 03/26/20)19		'V/20105'M	DISTRIC 24 PBTD 9940'V/20058	ТІІ-А 8'м	RTESI/		ons		²⁶ DHC, MC		
²¹ Spud Da 11/03/2018 ²⁷ He	te 8 ole Size	22	Ready)19	9940 g & Tubin	'V/20105'M	DISTRIC 24 PBTD 9940'V/20058	til- A	RTESI/	O.C.D Perforation	ons	30 S	²⁶ DHC, MC Sacks Cement		
²¹ Spud Da 11/03/2018 ²⁷ He	te 8	22	Ready)19		'V/20105'M	DISTRIC ²⁴ PBTD 9940'V/20055 ²⁹ De	ТІІ-А 8'м	RTESI/	O.C.D Perforation	ons	30 S			
²¹ Spud Da 11/03/2013 ²⁷ He 17	te 8 ole Size	22	Ready)19	g & Tubin	'V/20105'M	DISTRIC ²⁴ PBTD 9940'V/20053 ²⁹ De 5	TH-A 8'M pth Se	RTESI/	O.C.D Perforation	ons	<u>30 s</u>	Sacks Cement		
²¹ Spud Da 11/03/2013 ²⁷ He 17 12	te 8 ole Size '-1/2"	22	Ready)19	g & Tubin 13-3/8"	'V/20105'M	DISTRIC 24 PBTD 9940'V/20053 29 De 55 43	TH-A 8'M pth Se 33'	RTESI/	O.C.D Perforation	ons	<u>30 s</u>	Sacks Cement 685		
²¹ Spud Da 11/03/2013 ²⁷ He 17 12 8-	te 8 ole Size '-1/2" -1/4"	22	Ready)19	g & Tubin 13-3/8" 9-5/8"	'V/20105'M	DISTRIC 24 PBTD 9940'V/20055 29 De 55 43 93	8'M pth Se 33'	RTESI/	O.C.D Perforation	ons	<u>30 s</u>	Sacks Cement 685 1415		
²¹ Spud Da 11/03/2018 ²⁷ He 17 12 8- 6-	te 8 ole Size -1/2" -1/4" -1/2" -3/4"	21	Ready)19	g & Tubin 13-3/8" 9-5/8" 7-5/8"	'V/20105'M	DISTRIC 24 PBTD 9940'V/20055 29 De 55 43 93	TH-A 8'M pth Se 33' 380' 397'	RTESI/	O.C.D Perforation	ons	30 S	Sacks Cement 685 1415 474		
²¹ Spud Da 11/03/2013 ²⁷ He 17 12 8-	te 8 ole Size -1/2" -1/4" -1/2" -3/4" Fest Da	21	Ready	28 Casin	g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2"	'V/20105'M	DISTRIC 24 PBTD 9940'V/20055 29 De 55 43 93	THA 8'M pth Se 33' 380' 397' 099'	25 I 10 t	Yerforatic 000'-1984	ons		Sacks Cement 685 1415 474		
²¹ Spud Da 11/03/2011 ²⁷ He 17 12 8- 6- V. Well T	te 8 0le Size -1/2" -1/4" -1/2" -1/2" -3/4" Fest Da Oil	21	Ready 03/26/20	28 Casin	g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2" 33	'V/20105'M g Size	DISTRIC 24 PBTD 9940'V/20056 29 Dej 55 43 93 20	8'M pth Se 33' 380' 397' 099' Length	25 I 10 t	Yerforatic 000'-1984	>ns (9)		Sacks Cement 685 1415 474 900		
²¹ Spud Da 11/03/2011 ²⁷ He 17 12 8- 6- V. Well T ³¹ Date New ³⁷ Choke Si	te 8 0le Size -1/2" -1/4" -1/2" -1/2" -1/2" -1/2" -3/4" Cest Da Oil ze	22 	Ready 03/26/20	28 Casin	g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2" 33 3	y V/20105'M g Size	DISTRIC 24 PBTD 9940'V/20055 29 Dej 55 43 93 200 34 Test 1	8'M pth Se 33' 380' 397' 099' Length	1	Yerforatic 000'-1984	9)ns 19) g. Press	ure	Sacks Cement 685 1415 474 900 ³⁶ Csg. Pressure ⁴¹ Test Method		
²¹ Spud Da 11/03/2011 ²⁷ He 17 12 8- 6- V. Well T ³¹ Date New ³⁷ Choke Si ⁴² 1 hereby certif complied with a	te 8 0le Size -1/2" -1/4" -1/2" -1/2" -3/4" Fest Da Oil ze fy that the nd that the	ta ³² G; e rules o he inform	Ready 03/26/20 as Delive ³⁸ Oil mation g	28 Casin 28 Casin ry Date	g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2" 33 3 ion Divisio	YV/20105'M g Size	DISTRIC 24 PBTD 9940'V/20055 29 Dej 55 43 93 200 34 Test 1 40 G	8'M pth Se 33' 380' 397' 099' Length	1	VO.C.D Perforatic 000'-1984	9)ns 19) g. Press	ure	Sacks Cement 685 1415 474 900 ³⁶ Csg. Pressure ⁴¹ Test Method		
²¹ Spud Da 11/03/2011 ²⁷ He 17 12 8- 6- V. Well T ³¹ Date New ³⁷ Choke Si ⁴² I hereby certif complied with a best of my know	te 8 ole Size -1/2" -1/4" -1/2" 3/4" Fest Da Oil ze fy that the nd that the vledge and	ta ³² G: he inform d belief	Ready 03/26/20 as Delive ³⁸ Oil mation g	28 Casin 28 Casin ry Date	g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2" 33 3 ion Divisio	YV/20105'M g Size	DISTRIC 24 PBTD 9940'V/20053 29 De 55 43 93 200 34 Test I 40 G	8'M pth Se 33' 380' 397' 099' Length	1	VO.C.D Perforatic 000'-1984	9)ns 19) g. Press	ure	Sacks Cement 685 1415 474 900 ³⁶ Csg. Pressure ⁴¹ Test Method		
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21 Spud Da 11/03/2013 27 He 17 12 8- 6- V. Well T 31 Date New 37 Choke Si 42 I hereby certif complied with a best of my know Signature: Printed name: SARAH CHAPI Title: REGULATORY E-mail Address:	te 8 ole Size -1/2" -1/4" -1/4" -1/2" 3/4" Test Da Oil Test Da Oil Ze Fy that the vledge an the vledge an the vledge set MAN / SPECL/	e rules c he inform d belief approx	Ready 03/26/20 as Delive ³⁸ Oil mation g	28 Casin 28 Casin ry Date	g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2" 33 3 ion Divisio	YV/20105'M g Size	DISTRIC 24 PBTD 9940'V/20055 29 Dej 55 43 93 200 34 Test I 40 C Approved by:	8'M pth Se 33' 380' 397' 099' Length	1	VO.C.D Perforatic 000'-1984	9)ns 19) g. Press	ure	Sacks Cement 685 1415 474 900 ³⁶ Csg. Pressure ⁴¹ Test Method		
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²¹ Spud Da 11/03/2013 ²⁷ He 17 12 8- 6- V. Well T ³¹ Date New ³⁷ Choke Si ⁴² 1 hereby certif complied with a best of my know Signature: Printed name: SARAH CHAP! Title: REGULATORY E-mail Address: sarah_chapman(Date:	te 8 ole Size -1/2" -1/4" -1/4" -1/2" 3/4" Test Da Oil Test Da Oil Ze Fy that the vledge an the vledge an the vledge set MAN / SPECL/	e rules c he inform d belief approx	Ready 03/26/20 03/26/20 is Delive is Delive ³⁸ Oil of the Oil mation g	28 Casin 28 Casin ry Date	g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2" 33 ion Divisio is true and	YV/20105'M g Size	DISTRIC 24 PBTD 9940'V/20055 29 Dej 55 43 93 200 34 Test I 40 C Approved by:	THA 8'M pth Se 333' 3880' 3997' 0999' Length Gas	ATTESIA 10 10 10 10 10 10 10 10 10 10	2erforation 2erforation 200'-1984 35 Tbp 35 Tbp CONSERV CONSERV CONSERV CONSERV CONSERV CONSERV CONSERV	9)ns 19) g. Press	ure DIVISK	Sacks Cement 685 1415 474 900 ³⁶ Csg. Pressure ⁴¹ Test Method ON		