

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM29233**SUBMIT IN TRIPLICATE - Other instructions on page 2**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FEDERAL 12 62. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-26917-00-S13a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432.885.570110. Field and Pool or Exploratory Area
LIVINGSTON RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T22S R31E NESW 1780FSL 1980FWL

MAR 11 2019

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TD-8525' PBDT-6766' Perfs-7052-7096' CIBP-6990'

OXY USA Inc respectfully requests to extend the Temporarily Abandon Status Approval. This well is currently being evaluated for possible future recompleat in the upper Delaware.

1. BLM notified of casing integrity test 24hrs in advance, test witnessed.
2. RU pump truck 2/6/19, circulate well with treated water, pressure test casing to 580# for 30 min.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #453828 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/11/2019 (19ZS0003S)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer

FEB 21 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

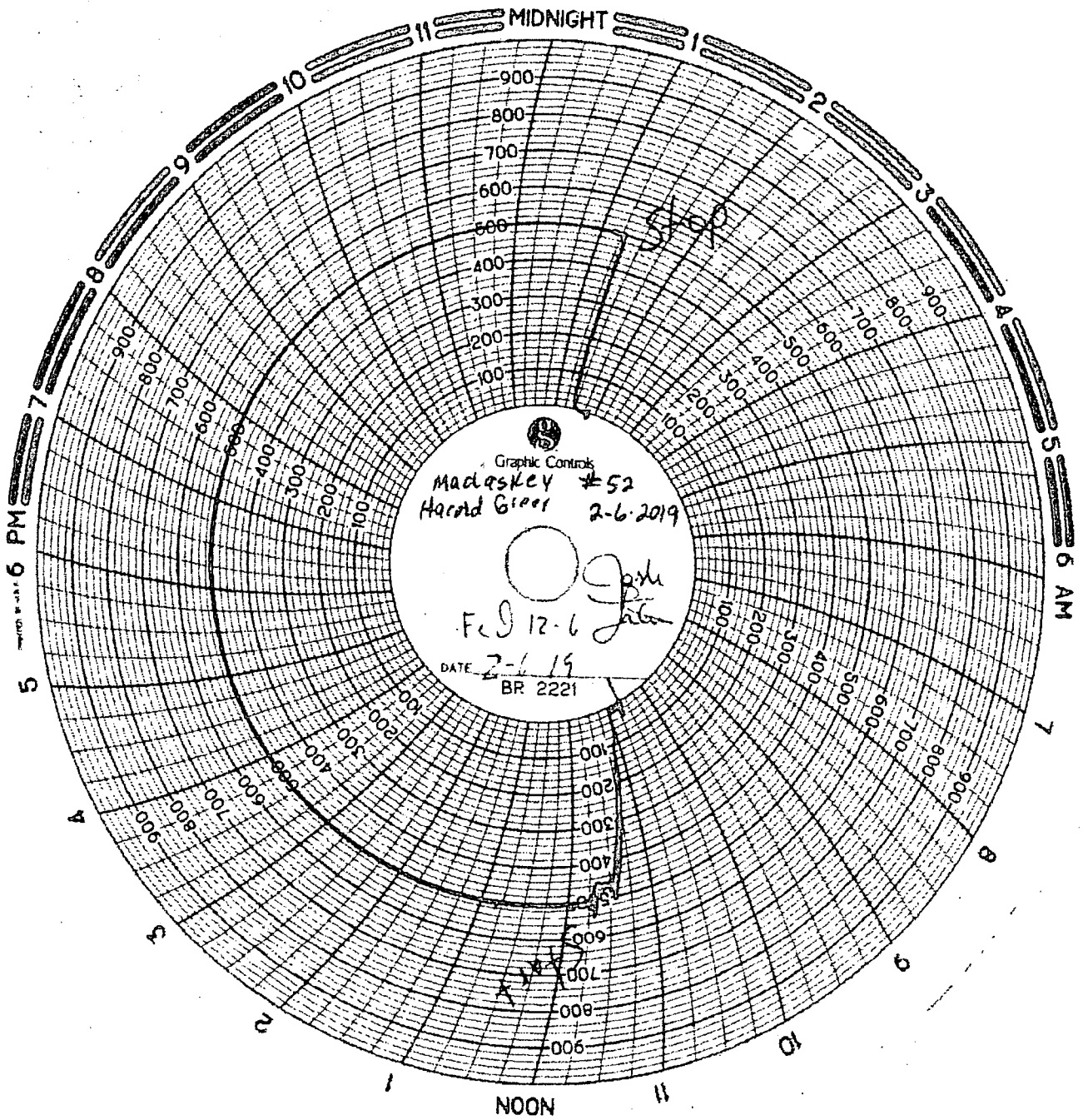
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Oxy USA INC		API Number 30 D15-26917
Property Name Federal 12		Well No. 6

1. Surface Location

UL - Lot K	Section 12	Township 22	Range 31E	Feet From 2310	NS Line 5	Feet From 1650	EAV Line FWL	County Lea
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Well Status

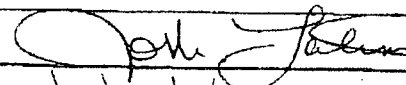
TA'D WELL <input checked="" type="radio"/> YES <input type="radio"/> NO	SHUT-IN <input checked="" type="radio"/> YES <input type="radio"/> NO	INJ <input type="radio"/> INJ <input type="radio"/> SWD	PRODUCER <input checked="" type="radio"/> OIL <input type="radio"/> GAS	DATE 2/6/19
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OBSERVED DATA

	(A) Surface	(B) Intermit	(C) Intermit	(D) Prod Cons	(E) Tubing
Pressure	0	NA	NA	0	0
Flow Characteristics					
Puff	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	CO2 <input type="radio"/>
Steady Flow	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	WTR <input type="radio"/>
Surges	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	GAS <input type="radio"/>
Down to nothing	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input checked="" type="radio"/> Y <input type="radio"/> N	Type of Fluid Injected for Waterflood if applicable
Gas or Oil	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	
Water	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Pressured to 500 PSI for 30 minutes. I used MacLuskey trucking for the job. Chase Messer with BLM witnessed the job.

Signature: 		OIL CONSERVATION DIVISION	
Printed name: Josh Latimer		Entered into RBDMS	
Title: Production Tech		Re-test	
E-mail Address: joshua-latimer@oxy.com			
Date: 2-6-18	Phone: 575-414-9188		
Witness: Chase Messer			

OXY USA Inc. - Current
Federal 12 #6
API No. 30-015-26917

17-1/2" hole @ 818'
13-3/8" csg @ 818'
w/ 1000sx-TOC-Surf-Circ

11" hole @ 4310'
8-5/8" csg @ 4310'
w/ 1700sx-TOC-Surf-Circ

CIBP @ 6990' w/ 35sx cmt to 6766'

Perfs @ 7052-7096'

7-7/8" hole @ 8525'
5-1/2" csg @ 8525'
w/ 1375sx-TOC-2200'-CBL
DVT @ 6176'

PBTD-8485'

TD-8525'