Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-45555

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: General Kehoe 02 24S 28E RB

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

NM OIL CONSERVATION ARTESIA DISTRICT MAR 15 2019

8. Well Number 203H

2. Name of Operator: Matador Production Company

9. OGRID Number 228937

3. Address of Operator: 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

RECEIVED

10. Pool name or Wildcat: Purple Sage;Wolfcamp (Gas)

4. Well Location
Unit Letter B : 303 feet from the North line and 1,835 feet from the East line
Section 2 Township 24S Range 28E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☒	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached table for change in surface casing depth from 600 feet to 400 feet. This change was made based on geologic information and nearby offset wells' casing depths.

Please see attached table for change in intermediate 2 casing depth from 9,950 feet to 9,830 feet and for changing from 7-5/8" x 7" to 7-5/8" longstring.

The production hole will also be drilled with 6-3/4" OH instead of 6-1/8" OH.

Production casing design remains the same.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Analyst DATE 3/6/2019

Type or print name Brian Fancher. E-mail address: bfancher@matadorresources.com PHONE: 972-371-5242

For State Use Only

APPROVED BY: [signature] TITLE Geologist DATE 4/24/19

Conditions of Approval (if any):

Well Name: General Kehoe 02-24S-28E RB #203H

STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
SURF	FRESH WTR	17.5	13.375	J-55	54.50	400	0	413	0	
INT 1	BRINE	12.25	9.625	J-55	40.00	2750	0	625	0	
INT 2	CUT BRINE	8.75	7.625	P-110	29.70	9830	0	445	2450	
PROD	OIL-BASED MUD	6.75	5.5	P-110	20.00	9200	0	610	9530	Tapered String, 5.5" casing will not be run in OH
PROD	OIL-BASED MUD	6.75	4.5	P-110	13.50	14485	9200			

Fluid Type Pick List Choices

Air
Fresh Water
Cut Brine
Brine
Produced Water
Mud
Oil-Based Mud