

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-45557
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name General Kehoe 02 24S 28E RB
8. Well Number 217H
9. OGRID Number 228937
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 10-100) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240	
4. Well Location Unit Letter <u>B</u> : <u>333</u> feet from the <u>North</u> line and <u>1,805</u> feet from the <u>East</u> line Section <u>2</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached table for change in surface casing depth from 600 feet to 400 feet.  
This change was made based on geologic information and nearby offset wells' casing depths.

Please see attached table for change in intermediate 2 casing depth from 10,100 feet to 10,048 feet and for changing from 7-5/8" x 7" to 7-5/8" longstring.

The production hole will also be drilled with 6-3/4" OH instead of 6-1/8" OH.

Production casing remains the same.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Fancher TITLE Regulatory Analyst DATE 3/6/2019

Type or print name Brian Fancher E-mail address: bancher@matadorresources.com PHONE: 972-371-5242  
For State Use Only

APPROVED BY: Raymond R. Fancher TITLE Geologist DATE 4/24/19  
Conditions of Approval (if any):

Well Name: General Kehoe 02-24S-28E RB #217H

STRING	FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	EST TOC	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
SURF	FRESH WTR	17.5	13.375	J-55	54.50	400	0	413	0	
INT 1	BRINE	12.25	9.625	J-55	40.00	2750	0	625	0	
INT 2	CUT BRINE	8.75	7.625	P-110	29.70	10048	0	445	2450	
PROD	OIL-BASED MUD	6.75	5.5	P-110	20.00	9400	0	611	9748	Tapered String, 5.5" casing will not be run in OH
PROD	OIL-BASED MUD	6.75	4.5	P-110	13.50	14716	9400			

#### Fluid Type

##### Pick List Choices

Air
Fresh Water
Cut Brine
Brine
Produced Water
Mud
Oil-Based Mud