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SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Gas Well Other 2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: ijiathan@mewbourne.com 3a. Address D PO BOX 5270 P O BOX 5270 Bb. Phone No. (inclue Ph: 575-393-590) HOBBS, NM 88241 PO BOX 5270 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) Sec 24 T18S R30E SENE 450FNL 185FEL 32.735077 N Lat, 103.917496 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE N/ TYPE OF SUBMISSION I Notice of Intent Acidize Deepen Subsequent Report Alter Casing Hydraulic 1 G Subsequent Report Charge Plans Plug and A I Conge Plans Plug and A Convert to Injection Plug and A I Conge Plans is to deepen directionally or recomplete horizontally, give substrate location Attach the Bond under which the work will be performed or provide the Bond No. on file will following completion of the involved operations. If the operation results in a multiple comp testing has been completed. Final Abandonnent Notices must be filed only after all requirer determined that the site is ready for final inspection. 03/08/19 Frac Horizontal Bone Springs from 8834' MD (8,689 TVD) to	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. VIRGO 24/23 B2HE FED COM 1H 9. API Well No. 30-015-44655-00-X1 10. Field and Pool or Exploratory Area SHUGRT 11. County or Parish, State EDDY COUNTY, NM TURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #459986 verified by th For MEWBOURNE OIL COMPANY, Committed to AFMSS for processing by PRISCILL	129 890# 40/70 Local sand
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	DISTRICT II-ARTESIA O.C.D.
	BLM Well Information System sent to the Carlsbad PEREZ on 04/03/2019 (19PP1537SE)
Signature (Electronic Submission) Date	BLM Well Information System sent to the Carlsbad
	BLM Well Information System sent to the Carlsbad PEREZ on 04/03/2019 (19PP1537SE) REGULATORY 04/02/2019
Approved By	BLM Well Information System sent to the Carlsbad PEREZ on 04/03/2019 (19PP1537SE) REGULATORY 04/02/2019 STATE OFFICE USE
nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office	BLM Well Information System sent to the Carlsbad PEREZ on 04/03/2019 (19PP1537SE) REGULATORY 04/02/2019 STATE OFFICE USE Accepted for Record APR 0 3 20
Ile 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kr States any false, fictitious or fraudulent statements or representations as to any matter within its	BLM Well Information System sent to the Carlsbad PEREZ on 04/03/2019 (19PP1537SE) REGULATORY 04/02/2019 STATE OFFICE USE Accepted for Record APR 0 3 20 Jonathon Shepard Carlsbad Field Office
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