Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUKEAU	OF LAN	ID MANA	GEMENT	
DV MOTICI	EC AN	D DEDO	DTC ON	WELLS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

5. Lease Serial No. NMNM114356

	T4WT4WT17-000	
6.	If Indian, Allottee or Tribe Name	_

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other Name of Operator					8. Well Name and No. SANDY 1		
2. Name of Operator Contact: SHAMMY DENNIS STRATA PRODUCTION COMPANY E-Mail: sdennis@stratam.com					9. API Well No. 30-015-21126-00-S2		
3a. Address ROSWELL, NM 88202-1030	(include area code) 2-1127 Ext: 13		10. Field and Pool or Exploratory Area FORTY NINER RIDGE				
	P. M. on Sunay Decayintion	Fx: 575-623			11. County or Parish, Sta		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T23S R30E SWNW 1979FNL 660FWL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, F	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	n (Start/Resume)	☐ Water Shut-Off	
./	Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamat	ion	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomple	ete	☐ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	Temporar	rily Abandon		
	☐ Convert to Injection	Plug	; Back	■ Water Di	sposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi CEMENT PRODUCTION CAS	rk will be performed or provide operations. If the operation respondonment Notices must be file inal inspection.	the Bond No. or sults in a multipl	n file with BLM/BIA e completion or reco requirements, includi	Required subs impletion in a ne ing reclamation,	equent reports must be fi w interval; a Form 3160- have been completed and	led within 30 days 4 must be filed once	
CEMENT PRODUCTION CASING 9/25/2018: Ran 5 1/2 inch casing and 4 1/2 inch casing to TD. Circulate through casing. Rigged up RECEIVED RECEIVED							
Cement 1st stage with 50/50 Floss, 0.2% dispersant, 0.400 ll Floats held. Drop bomb. Oper Circulated 16 bbl off DV-tool, 0	b/sk defoamer. Displace 2 ned tool, Circulated 20 bbl	10 bbl. 10 bb	ol overPlug did r	not bump.	NOV (6 2018	
			1000 : =: .		DISTRICT II-ARTESIA O.C.D.		
Cement 2nd stage with 350 sk Circulated 16 bbl, 68 sk ceme	C "C", wt 14.8, Yield 1.32. nt to pit. RD Par-Five equ	Bump plug t Jipment Left	o 1800 psi. Float bead shut in -NI	s held. IPD Mud cros			
				. 2			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #/ For STRATA PRO	DUCTION CO	MPANY, sent to	the Carlsbad			
Name (Printed/Typed) PAUL RAGSDALE			Title OPERATIONS MANAGER				
Signature (Electronic S	Submission)		Date 10/05/20	018			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	,	
_Apptroved By ACCEPTED				ZOTA STEVENS TitlePETROLEUM ENGINEER Da		D-4- 40/00/0040	
Conditions of approval, if any, are attached						Date 10/29/2018	
certify that the applicant holds legal or equ which would entitle the applicant to condu-	itable title to those rights in the	not warrant or subject lease	Office Carlsbac		,	Date 10/29/2018	

Additional data for EC transaction #438549 that would not fit on the form

32. Additional remarks, continued

& flowline. Raise BOP & set slips w/80k. Set BOP back down.

Load cement head, raise floor, raise stack. Cut-off casing. NIPD BOP, NIPU well head. Release rig @ 1030 AM MDT. Rig down all equipment & move off side of location.

CASING DESCRIPTION:

NEW CASING 7142? 5 ?? 17# HCP-110, LTC DV TOOL @ 3899-3902? 4 ?? X 5 ?? CROSSOVER@ 7142-7145 7145? TO 9453? 4 ?? 13.50# HCP-110, LTC (2308?) FLOAT SHOE @9453 FLOAT COLLAR @ 9404.68?