bmit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I - (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 RECEIVED District II – (575) 748-1283		WELL API NO.
911 C First Ct Astonia NM 99210	IL CONSERVATION DIVISION	30-015-22001 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741 NOV 0 5 2	0181220 South St. Francis Dr.	STATE STATE
<u>District EV</u> = (303) 470-3400	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	SIA O C.D.	KO 6527
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO I		7. Lease Name of Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FO	OR PERMIT" (FORM C-101) FOR SUCH	Eddy FV State
PROPOSALS.) 1. Type of Well: Oil Well Gas Wel	ll Other	8. Well Number #2
2. Name of Operator	,	9. OGRID Number
Premier Oil & Gas, Inc.	,	017985
3. Address of Operator	,	10. Pool name or Wildcat
PO Box 1246, Artesia, NM 88211-1246	·,	Avalon; Delaware
4. Well Location		
Unit LetterK:1980	feet from the South line and	1980feet from theWestline
Section 25	Township 20S Range 27E	NMPM County Eddy
	evation (Show whether DR, RKB, RT, GR, etc.	
3317 C	GR	
		_
12. Check Appropria	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTI	ON TO:	BSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOR	
		RILLING OPNS. P AND A
	PLE COMPL CASING/CEMEN	<u>—</u>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Upp	er Delaware Completion
		d give pertinent dates, including estimated date
	RULE 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or recompletion.	• •	
Work Performed: 1) 7/9/2018 Pull Rods & Pump.		
2) 7/18/2018 Run 5-1/2" J55 17# casing, sl	hoe joint, float collar to 2943' from KB.	
3) 7/19/2018 RU Par Five cement crew and cement 5-1/2" casing w/ 753 sx, circulate 167 sx to pit.		
4) 7/23/2018 – RU put wellhead on and BOP. Go in hole set plug @ 2866'. Go back in with wireline and perf 2793 – 2814 (6).		
 5) 7/24/2018 - RU WSU unit and treat formation 36 bbls NEFE 15%. Swab well dry. No oil. 6) 7/25/2018 - Release packer, go down and release plug. Set plug @ 2763'. Go back in with wireline and perforate 2717 - 2749 (7). Go back in 		
hole with packer and spot 1 bbl of acid, set packer @ 2665. Treat formation with 96 bbls of NEFE 15%. Swab well, barely any oil.		
7) 7/26/2018 – set cast iron plug @ 2770'. In	stall frac valve.	
	/ 652 bbls of 20# linear gel and 111 bbls of 20# bb	
9) 8/23/2018 – Clean out hole. Run 88 jts of	2-7/8" tubing, 54 3/4" rods, 53 7/8" rods, and pump	p. Begin pumping.
Canal Datas	Dia Dalassa Datas	
Spud Date:	Rig Release Date:	
I have be satisfied the information of the informat	and consider to the heat of and large large	
I hereby certify that the information above is tr	the and complete to the best of my knowledge	e and bener.
SIGNATURE SIGNATURE	TITLE_Vice President	DATE 11/2/2018
	<u> </u>	
Type or print name_Daniel Jones	E-mail address: _dan.jones@prem	ieroilgas.com_ PHONE: _817-614-4224
For State Use Only		
ADDROVED DV.	= TITLE STAFF M.	DATE 11-5-18.
APPROVED BY:	2 IIILE 27471 Mg/	DAIL //-3 /0.
Conditions of Approval (if any):	<i>y</i>	

