Forn 160-5 (June 2015)

## **UNITED STATES** UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS DAD FIELD OF Lease Serial No. NMNM121473

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY N	OTICES AND REPO	RISONWELLS	A A O
Do not use this	form for proposals to	drill or tolde-enter	RIDATM (de
bandoned well.	form for proposals to Use form 3160-3 (API	D) for such propos	ais. I Code
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6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. HH SO 10 15 FED 002 2H			
2. Name of Operator Contact: LAURA BECERF CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.CO				9. API Well No. 30-015-44354-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	o. (include area code) 37-7655	10. F	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or St	<del> </del>	11. (	County or Parish, S	tate		
Sec 3 T26S R27E SWSW 214FSL 833FV 32.064594 N Lat, 104.184273 W Lon		E	EDDY COUNTY, NM			
12. CHECK THE APPROPRIA	TE BOX(ES) TO INDICA	TE NATURE O	F NOTICE, REP	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent □ Acidi	ze 🔲 De	epen	Production (S	art/Resume)	☐ Water Shut-Off	
Alter	Casing	draulic Fracturing	□ Reclamation		■ Well Integrity	
Subsequent Report ☐ Casin	· . —	w Construction	☐ Recomplete		Other     Hydraulic Fracture	
☐ Final Abandonment Notice ☐ Chan	ge Plans 🔲 Plu	g and Abandon	☐ Temporarily A	arily Abandon Hydraulic Fract		
☐ Conv	ert to Injection   Plu	g Back	☐ Water Dispos	ıl		
following completion of the involved operations. I testing has been completed. Final Abandonment N	otices must be filed only after al	requirements, includ	ing reclamation, have	been completed as	nd the operator has	
determined that the site is ready for final inspection 11/9/18 - Test production casing 9800 ps 11/19/18-1/13/19 - Perforate & frac Wolfd 23.6 MM# proppant.  2/1/19-2/5/19 - Drill out plugs and wash p 3/19/19 - Test BOP & manifold 250/6600	i, 30 min, good test. Rig up camp from 9,706'-19,493'. I perfs.		<u>ا</u> ۲	<b>V</b>	eved 1 <b>2</b> 2019	
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## Additional data for EC transaction #460074 that would not fit on the form

32. Additional remarks, continued

good.

-Rig released, shut in well.