

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. FULLER 13/24 W1JO FED COM 1H
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com	9. API Well No. 30-015-45328-00-X1
3a. Address P O BOX 5270 HOBBS, NM 88241	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)
3b. Phone No. (include area code) Ph: 575-393-5905	11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T26S R29E SWNE 2500FNL 2425FEL 32.042706 N Lat, 103.935516 W Lon	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/21/19  
Spud 17 1/2" hole @ 600'. Ran 583' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 350 sks Class C w/additives. Mixed @ 13.8#/g w/1.65 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/84 bbls of FW. Plug down @ 5:15 PM 03/22/19. Circ 204 sks of cmt to the pit. Test BOPE to 5000# & Annular to 3500#. At 9:30 P.M. 03/23/19, tested csg to 1500# for 30 mins, held OK. Drilled out with 12 1/4" bit.

Charts & Schematic attached.

Bond on file: NM1693 nationwide & NMB000919

*GC 4/15/19  
Accepted for record - NMOCD*

**RECEIVED**  
**APR 12 2019**  
**DISTRICT II-ARTESIA O.C.D.**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #459809 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/01/2019 (19PP1514SE)**

Name (Printed/Typed) JACKIE LATHAN	Title REGULATORY
Signature (Electronic Submission)	Date 04/01/2019

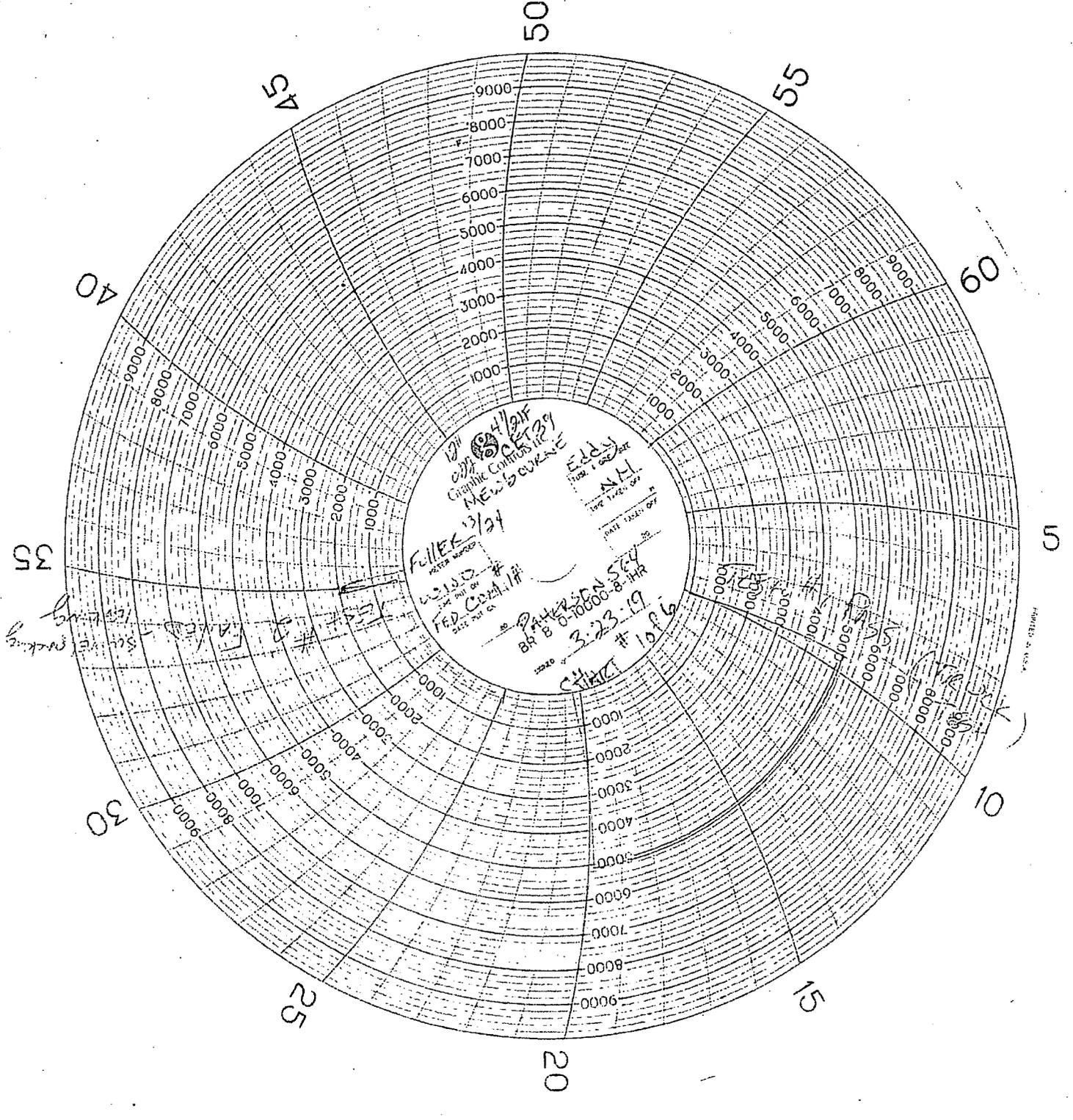
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b>	Date <b>APR 03 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Jonathon Shepard Carlsbad Field Office</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

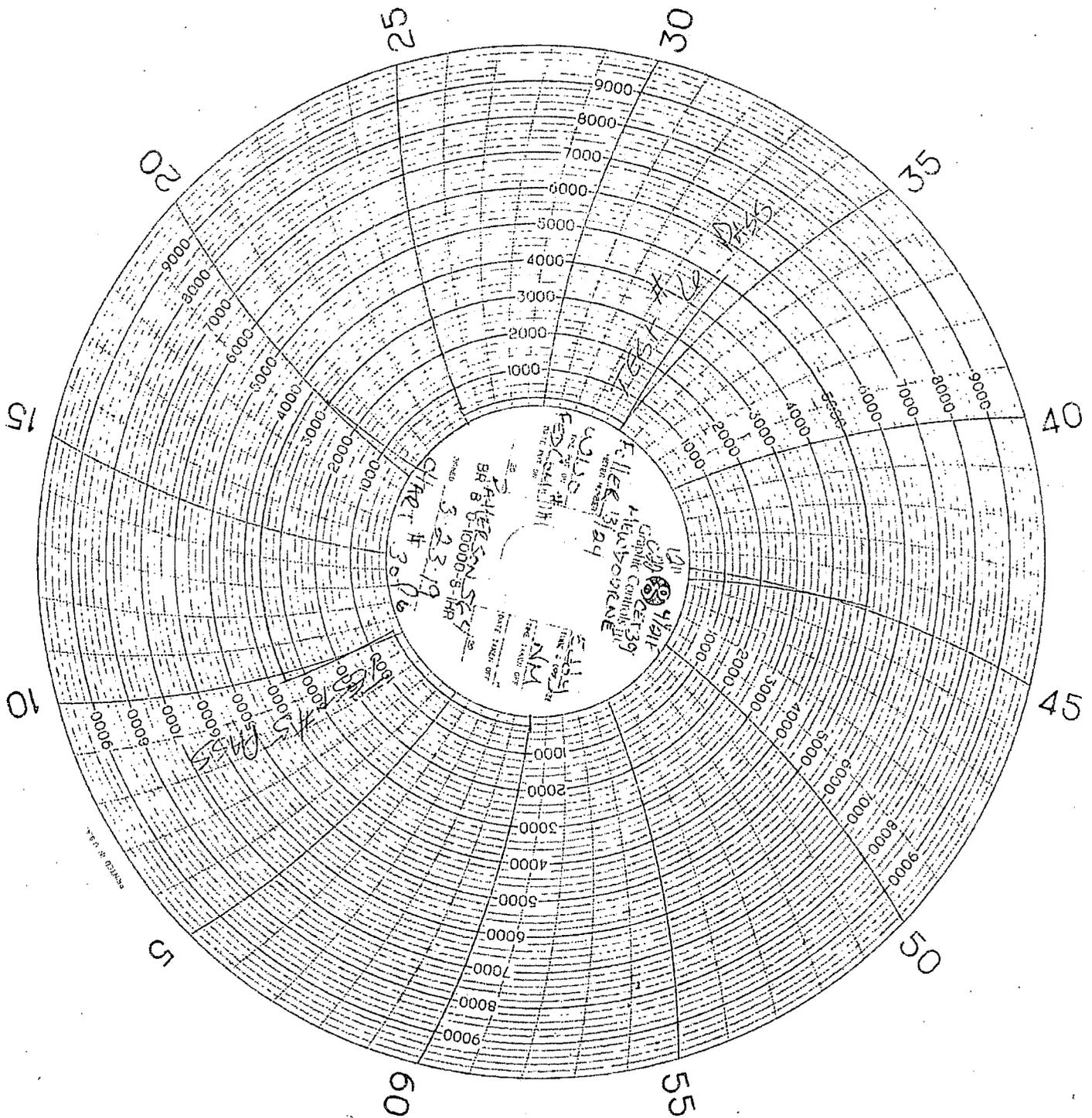
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



12/4/84  
 Graphic Controls Inc.  
 NEWBURY  
 FELER 1324  
 PATER BARBER  
 1096  
 3-23-19  
 1096  
 1096

by  
 SOURCE

PRINTED IN U.S.A.



25

30

35

40

45

50

55

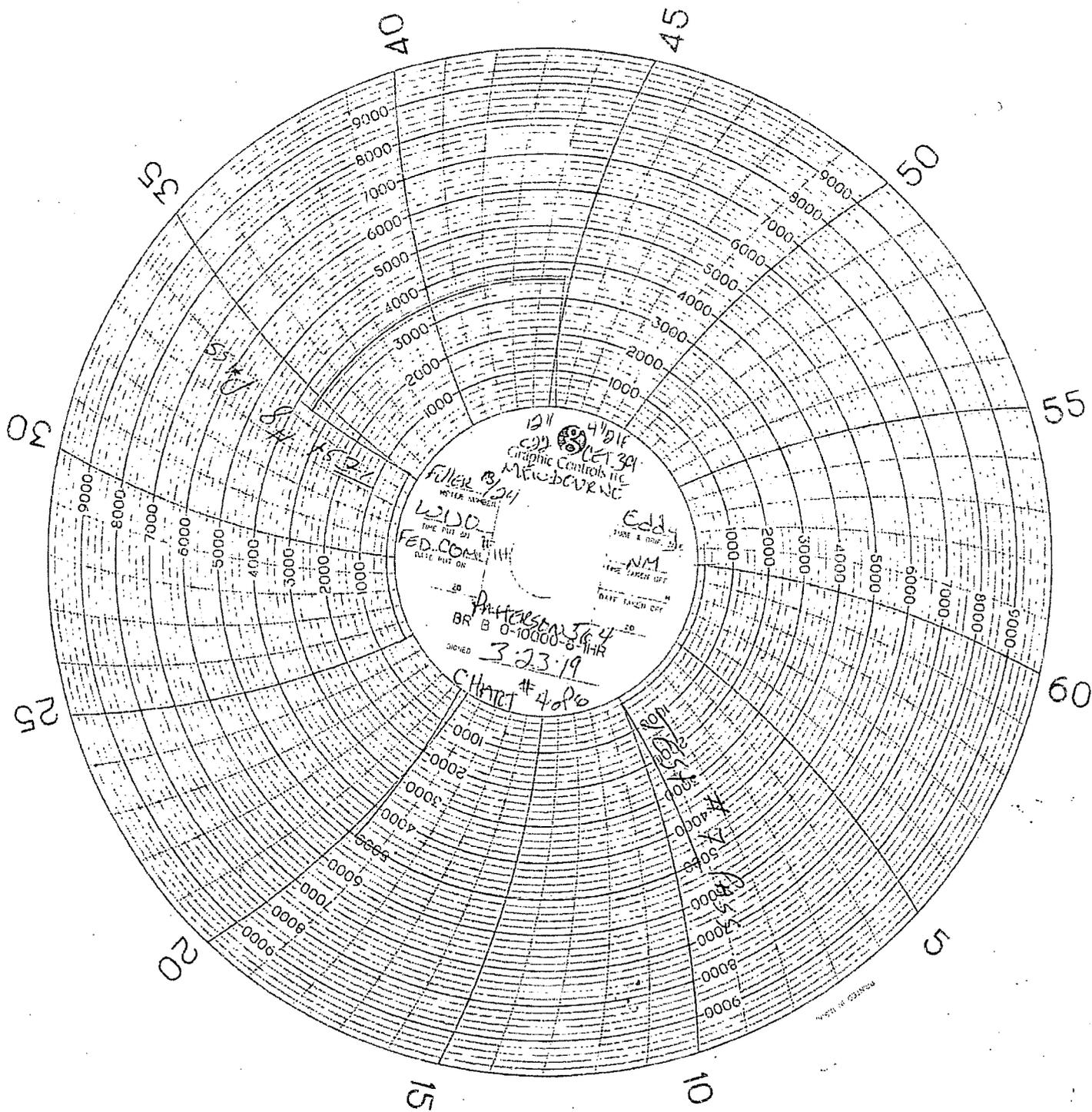
60

15

10

20

5



40

45

50

55

60

5

10

15

20

25

30

35

1211 4 1/2 DIF  
Graphic Controls Inc  
LET 304  
MTC-BCV-NC  
Filer 3/24  
WATER TANGENT  
L200  
TIME PUT ON  
FED.COM  
DATE PUT ON

Eddy  
TYPE & DRIP  
NM  
DATE TAKEN OFF

BR B 0-10000-8-11-R  
3:23:19  
SIGNED

CHART # 4020

1600  
1800  
2000  
2200  
2400  
2600  
2800  
3000  
3200  
3400  
3600  
3800  
4000  
4200  
4400  
4600  
4800  
5000  
5200  
5400  
5600  
5800  
6000  
6200  
6400  
6600  
6800  
7000  
7200  
7400  
7600  
7800  
8000  
8200  
8400  
8600  
8800  
9000

1000  
1200  
1400  
1600  
1800  
2000  
2200  
2400  
2600  
2800  
3000  
3200  
3400  
3600  
3800  
4000  
4200  
4400  
4600  
4800  
5000  
5200  
5400  
5600  
5800  
6000  
6200  
6400  
6600  
6800  
7000  
7200  
7400  
7600  
7800  
8000  
8200  
8400  
8600  
8800  
9000

NO. 2710 (23) 1958







# MAN WELDING SERVICES

WELDING • BOP TESTING  
 NIPPLE UP SERVICE • BOP LIFTS • TANDEM  
 MUD AND GAS SEPARATORS  
 Lovington, NM • 876-323-4548

Pg. 1 of 1

Company: MEWBOURNE Date: 3.23.19 Invoice # B092323

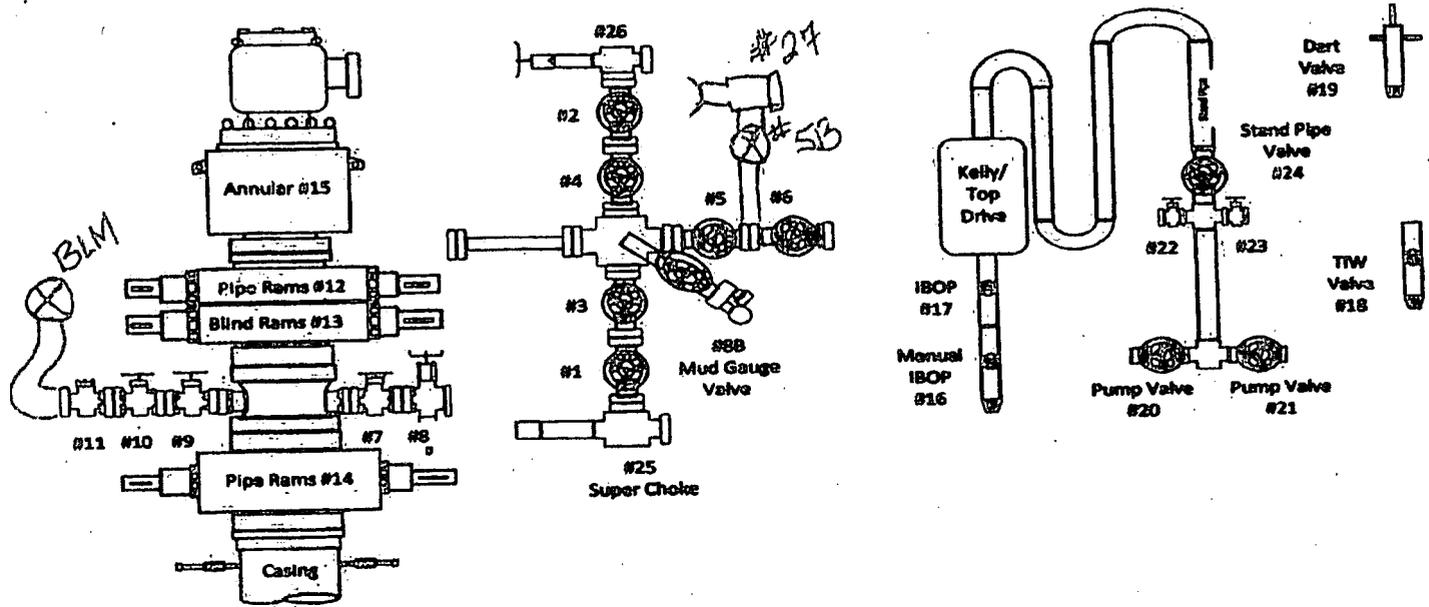
Lease: Filler 13/24 WIND FID COM #14 Drilling Contractor: PARERSON Rig # 5104

Plug Size & Type: 12" C22 Drill Pipe Size 4 1/2 IF - CET39 Tester: Will Ryder

Required BOP: \_\_\_\_\_ Installed BOP: \_\_\_\_\_

\*Appropriate Casing Valve Must Be Open During BOP Test\*

\*Check Valve Must Be Open/Disabled To Test Kill Line Valves\*



4 1/2 IF  
 ↓  
 V  
 CET39  
 ↓  
 4 1/2 IF  
 CET39

TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	TRUCK TEST	10/10	250	5000	PASS
2	12, BLM, 12, 5B, 6, 8B, 20, 21	10/10	250	5050	FAILED - SWIVEL PACKING LEAKING (REBUILD)
3	12, BLM, 1, 2, 5B, 6, 8B, 17	10/10	250	5000	PASS
4	12, 11, 8, 10	10/10	250	5000	PASS
5	15, 9, 7, 18	10/10	250	3500	PASS
6	14, 20, 21	10/10	250	5000	PASS
7	12, 9, 7, 24	10/10	250	5000	PASS
8	15, 9, 7, 18	10/10	250	3500	PASS
9	14, 18	10/10	250	5000	PASS
10	13, 11, 3, 4, 5	10/10	250	5000	PASS
11	13, 11, 25, 26, 27, 6	Ramp test		5000	PASS
12	19	10/10	250	5000	PASS
13	19	10/10	250	5000	PASS

# MAN WELDING SERVICES, INC

Company MEWBORNE Date 3.23.19  
Lease FULLER 13/24 WIND FFD COM #111 County Eddy  
Drilling Contractor PATERSON 5104 Plug & Drill Pipe Size 4 1/2 IF - CET39  
Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 1100

## Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
  1. Open HCR Valve. (If applicable)
  2. Close annular.
  3. Close all pipe rams.
  4. Open one set of the pipe rams to simulate closing the blind ram.
  5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
  6. Record remaining pressure 1500 psi. Test Fails if pressure is lower than required.
    - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
  7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
  - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
  1. Open the HCR valve, {if applicable}
  2. Close annular
  3. With pumps only, time how long it takes to regain the required manifold pressure.
  4. Record elapsed time 54 SEC Test fails if it takes over 2 minutes.
    - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}