Crm 316(25 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR			OMB N	APPROVED IO. 1004-0137 anuary 31, 2018	
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	franklament Kie	OF Cosse Serial No.		
Do not use thi abandoned we	s form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an D) for such populations.	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well			8. Well Name and No GISSLER B 12		
Contact: LESLIE GARVIS BURNETT OIL COMPANY INC Contact: LESLIE GARVIS@BURNETTOIL.COM			9. API Well No.		
3a. Address 3b		3b. Phone No. (include area code)		Exploratory Area	
801 CHERRY STREET UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881		Ph: 817-583-8730 Fx: 817-332-8438	317-332-8438		
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 23 T17S R30E NESE 1950FSL 990FEL)		11. County or Parish, State EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	☐ Acidize ☐ Alter Casing	 Deepen Hydraulic Fracturing 	Production (Start/Resume) Reclamation	□ Water Shut-Off □ Well Integrity	
 Subsequent Report Final Abandonment Notice 	□ Casing Repair □ Change Plans	 New Construction Plug and Abandon 	 Recomplete Temporarily Abandon 	Other Venting and/or Flari ng	
	Convert to Injection	Plug Back	Water Disposal	ing	
Burnett is requesting permissi We will only be flaring as need reported as per BLM requirem location and an updated batte The Gissler B2 battery is locat	ded (i.e during DCP main lents. We have previously ry diagram showing the fi ted at:	tenance). All gas flared will be / received approval to install a	metered and flare at this	Received APR 1, 2 2019	
T17S, R 30 E, SECTION 23, U 1943' FSL, 1323' FEL LEASE: NMNM-2748	JNIT J, NWSE	Acc	cepted for record	CT II-ARTESIA O.C.D.	
The following wells are associ GISSLER B 2 #30-015-0430			HIMIAAB		
14. I hereby certify that the foregoing is	Electronic Submission #	459760 verified by the BLM Wel	Information System		
Con Name (Printed/Typed) LESLIE G	nmitted to AFMSS for proc	OIL COMPANY INC, sent to the essing by PRISCILLA PEREZ of Title REGUL	e Carlsbad n 04/01/2019 (19PP1519SE) ATORY MANAGER		
Signature (Electronic S	Submission)	Date 04/01/2	019		
	THIS SPACE FO	DR FEDERAL OR STATE		<u> </u>	
Approved By/S/ Jonathon Shepard				APR 0 4 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to condu- which would entitle the applicant to condu-	uitable title to those rights in the	s not warrant or CATIS K e subject lease Office	JAU FIBIO VIIICE	ר קייניים אייניים	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	willfully to make to any department o	r agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM REVISED ** BLN	1 REVISED ** BLM REVISE	D **	
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Additional data for EC transaction #459760 that would not fit on the form

32. Additional remarks, continued

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GISSLER B GISSLER B GISSLER B GISSLER B	5 #30-015-04300 12 #30-015-04302 29 #30-015-26985 30 #30-015-27922 95 #30-015-41176
GISSLER B	95 #30-015-41176 100 #30-015-41800 104 #30-015-41801

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.

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