

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Case Serial No.  
NMLC029395B**SUBMIT IN TRIPLICATE - Other instructions on page 2**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
TURNER B 102

2. Name of Operator

LINN OPERATING INCORPORATED

Contact: THERESA M KIM

E-Mail: theresa@pogoresources.com

9. API Well No.

30-015-26664-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 575-397-0267

Fx: 000-000-0000

10. Field and Pool or Exploratory Area

GRAYBURG JACKSON-SR-Q-GRBG-S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R31E NWNE 990FNL 2590FWL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

POGO OIL & GAS OPERATING, LLC REQUESTS TO FLARE 12/22/2018 TO 3/21/2019 AT 25 MCF/D FROM THE TURNER B (NORTH) BATTERY DUE TO REQUEST FROM FRONTIER GAS PLANT TO SHUT IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

POGO IS REPORTING THE OCTOBER- DECEMBER 2018 FLARE VOLUMES BELOW:

OCTOBER 2018~ 652 MCF  
NOVEMBER 2018~ 630 MCF  
DECEMBER 2018~ 572 MCF

RECEIVED

Accepted for record  
NMOCD  
4/9/19/AB  
DISTRICT II-ARTESIA O.C.D.  
APR 01 2019

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #457279 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/08/2019 (19PP1320SE)

Name (Printed/Typed) THERESA M KIM

Title FIELD ADMIN

Signature (Electronic Submission)

Date 03/07/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard

Petroleum Engineer  
Carlsbad Field OfficeMAR 19 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**TURNER B NORTH BATTERY**

<b>API</b>	<b>Well Name</b>	<b>Well Number</b>	<b>Type</b>	<b>LEASE</b>
30-015-26664	TURNER B	#102	Oil	Federal
30-015-26665	TURNER B	#103	Oil	Federal
30-015-26696	TURNER B	#104	Oil	Federal
30-015-26706	TURNER B	#106	Oil	Federal
30-015-30211	TURNER B	#115	Oil	Federal
30-015-28791	TURNER B	#116	Oil	Federal
30-015-29387	TURNER B	#132	Oil	Federal
30-015-29620	TURNER B	#134	Oil	Federal
30-015-29621	TURNER B	#135	Oil	Federal
30-015-29622	TURNER B	#136	Oil	Federal
30-015-26637	TURNER B	#094	Oil	Federal
30-015-26612	TURNER B	#095	Oil	Federal
30-015-26618	TURNER B	#096	Oil	Federal
30-015-26619	TURNER B	#097	Oil	Federal
30-015-31062	TURNER B	#127	Oil	Federal

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.