Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR SIDE FORM APPROVED OMB NO. 1004-0137 BUREAU OF LAND MANAGEMENT DEPARTMENT OF THE INTERIOR SIDE OF THE INTERIOR STATES (1998) STATES OF THE

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM19199 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CAL-MON 20	
2. Name of Operator Contact: MARIA T LUNA OXY USA INCORPORATED E-Mail: maria_luna@oxy.com					9. API Well No. 30-015-27549-00-S1	
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 713-513-6640			10. Field and Pool or Exploratory Area INGLE WELLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 35 T23S R31E SWNE 2310FNL 1980FEL			EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES) TO INDICAT	TE NATURE OF	NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydr	draulic Fracturing		ation	■ Well Integrity
☐ Subsequent Report ☐ Casing Repa		_ New	Construction	☐ Recomp	nplete	
☐ Final Abandonment Notice	☐ Change Plans			rarily Abandon	ng	
	Convert to Injection			☐ Water I		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provious l operations. If the operation pandonment Notices must be	y, give subsurface I de the Bond No. on results in a multiple	file with BLM/BIA	red and true ver Required sumpletion in a	erneal depuis of all peruil bsequent reports must be new interval, a Form 316	filed within 30 days
Site/Battery Location: Calmor	n 35 Federal 2 CTB					
OXY USA Incorporated, responsible unavoidably lost gas as a resifor 90 days, which ends June	uit of 3rd party contracto	ring event bega or failure and we	n as of MARCH e request permis	25, 2019 d sion to flare	3	RECEIVED
Listed below are the wells, which produce to this site/battery location:						
Listed below are the wells, which produce to this site/battery location: 1. Cal Mon 006, API# 30-015-26885 ACCEPTED TO TECOTO APIR 1. 2 2019						
2 Cal Mon UU/, API# 30-015-27061						
4/11/1943 DISTRICT II-ARTESIA O.C.D.						
14. I hereby certify that the foregoing i	Electronic Submission	SA INCORPORA	TED. sent to the	Carlsbad		
i e	SCILLA PEREZ on 03/26/2019 (19PP1469SE) Title ENVIRONMENTAL COMPLIANCE					
Name(Printed/Typed) MARIA T LUNA			211111	<u> </u>		
Signature (Electronic	Submission)	Date 03/26/2				
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE L	JSE	
Approved By /s/ Jonatho	Retroleum Engineer APR 19.4 2019					
Conditions of approval if any are attached. Approval of this notice does not warrant or				ad Fie	ld Office	
certify that the applicant holds legal or ec which would entitle the applicant to cond	Office					

Additional data for EC transaction #459278 that would not fit on the form

32. Additional remarks, continued

- 3. Cal Mon 008, API# 30-015-27113
- 4. Cal Mon 009, API# 30-015-27206
- 5. Cal Mon 010, API# 30-015-27269
- 6. Cal Mon 017, API# 30-015-28024
- 7. Cal Mon 018, API# 30-015-28026
- 8. Cal Mon 019, API# 30-015-27496
- 9. Cal Mon 020, API# 30-015-27549

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission:
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b.— If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.