Form 3160*5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

BUREAU OF LAND MANAGEMEATISDAD Field Office Serial No. SUNDRY NOTICES AND REPORTS ON WELL abandoned well. Use form 3160-3 (APD) for such proposals. Artesia 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM135871 SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. HUMMINGBIRD FEDERAL COM 7H Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator **ALICIA FULTON** 9. API Well No. Contact: APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORP.COM 30-015-43050-00-S1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432.818,1088 FREN-GLORIETA-YESO MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 1 T17S R31E SWNW 2310FNL 100FWL EDDY COUNTY, NM 32.864469 N Lat, 103.830896 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Production (Start/Resume) ■ Water Shut-Off □ Deepen ■ Notice of Intent Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. APACHE IS REQUESTING TO FLARE AN ESTIMATED 2MMCF PER DAY FOR 90 DAYS FROM 3/27/19-6/27/19 FOR EMERGENCY FLARING ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING **HUMMINGBIRG NORTH BATTERY FLARE** HUMMINGBIRD FEDERAL COM 7H API #30-015-43050 RECEIVED HUMMINGBIRD FEDERAL COM 8h API# 30-015-43051 HUMMINGBIRD BATTERY 12 (NORTH) LOCATED SECTION 1 T17S R31E Accepted for record APR 0 1 2019 A DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct Electronic Submission #458381 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/19/2019 (19PP1403SE) Name (Printed/Typed) ALICIA FULTON Title SR. REGULATORY ANALYST (Electronic-Submission) Date Signature 03/18/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR /s/ Jonathon Shepard Title Petroleum Engineer Approved By Carlsbad Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.