Form 3160-5 (June 2013)

## **UNITED STATES** DEPARTMENT OF THE INTERMED SOLD FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS TO A POPULATION

Lease Serial No. NMNM121473

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN 1	TRIPLICATE - Other instr	ructions on p	age 2		7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well	ner .		<del></del>		8. Well Name and N HH SO 10 P3 7		
☐ Oil Well ☑ Gas Well ☐ Other  2. Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM					9. API Well No. 30-015-43936-00-S1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (Ph: 575.263).		)	10. Field and Pool of WILDCAT	r Exploratory Area	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)	17. 010.200.			11. County or Parisl	n, State	
Sec 3 T26S R27E SESW 578 32.065544 N Lat, 104.180272					EDDY COUN	TY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE, F	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION						
■ Notice of Intent	☐ Acidize ☐ Deepen		en Product		on (Start/Resume)	☐ Water Shut-Off	
. 7	☐ Alter Casing	Casing Hydraulic Fra		☐ Reclamat		■ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomple		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans		-		rily Abandon	ng	
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug l		☐ Water Di		* *	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi CHEVRON USA INC HAS FLAFEBRUARY 2019.	operations. If the operation resi pandonment Notices must be file inal inspection.	ults in a multiple d only after all re	completion or reco equirements, includ	ompletion in a ne ling reclamation,	w interval, a Form 3 have been complete	160-4 must be filed once d and the operator has	
WELLS INCLUDED AT THE (	CTB DURING THIS PERIC	DD ARE AS F	OLLOWS:		F	RECEIVED	
HH SO 10 P3 #7H HH SO 10 P3 #8H SO 10 P3 #8H HH SO 10 P3 #9H SO 10 P3 #10H SO 10 P3 #1							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For CHEVRON Unmitted to AFMSS for proce	SA INCORPOR	ATED, sent to t	the Carlsbad	•		
Name (Printed/Typed) CINDY H MURILLO				TTING SPEC	•		
Signature (Electronic S	Submission)		Date 04/02/2	019			
	THIS SPACE FO	R FEDERAI	OR STATE	OFFICE US	Ε .		
Approved By		]	Title Accop	ted for R	Record	APR <sub>Da</sub> Q 4 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				athon Shep Isbad Field O			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					te to any department	or agency of the United	

## METER PRODUCTION



2/1/2019 to 2/28/2019

HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/22/2019	24	0	0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS :	2/23/2019	24	0	0
TOTALS:		•		•	180	180
OMT NAME	STREAM CATEGORY	STREAM PHASE	DATE	FLOW HOURS	RATE (MCFD)	VOLUME (MCF)
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/1/2019	24	20	20
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/2/2019	24	17	17
HIMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/3/2019	24	18	18
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/4/2019	24	17	17
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/5/2019	24	0	0
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/6/2019	24	213	213
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/7/2019	24	147	147
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/8/2019	24	0	0
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/9/2019	24	0	ı <b>0</b>
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/10/2019	24	0	0
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/11/2019	24	56	56
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/12/2019	24	518	518
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/14/2019	24	61	61
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/15/2019	24 '	718	718
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/16/2019	24	17	17
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/17/2019	24	18	18
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/18/2019	24	98	98
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS -	2/19/2019	. 24	0	0
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/20/2019	24	0	0
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/21/2019	24	0	0.
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/22/2019	24	0	. 0
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/23/2019	24	0	0 .
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/24/2019	24	367	367
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAŚ	2/25/2019	24	73	73
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS	2/26/2019	24	45	45
HNMS 10CS FLARE (UNAVOID) -	GAS_FLARE	GAS ·	2/27/2019	24	25	25
TOTALS:		•			2428	2428

## **METER PRODUCTION**



2/1/2019 to 2/28/2019

Collection Point	HNMS10CS					
OMT NAME	STREAM CATEGORY	STREAM PHASE	DATE	FLOW	RATE (MCFD)	VOLUME (MCF)
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/5/2019	24	0	0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/6/2019	24	0	0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS .	2/7/2019	24	0	0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/8/2019	24	0	0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS (	2/9/2019	24	0	0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS '	2/10/2019	24	0	. 0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/13/2019	24	130	130
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/19/2019	24	Ö	; 0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/20/2019	24	0	0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/21/2019	24	50	50
HNMS 18CS FLARE (AVOID)	GAS_FLARE	GAS	2/22/2019	24	0	. 0
HNMS 10CS FLARE (AVOID)	GAS_FLARE	GAS	2/23/2019	24	0	0
TOTALS:		•			180	180